



Cumulative Interactions between the Global Blockage and Wake Effects as Observed by an Engineering Model and Large-Eddy Simulations

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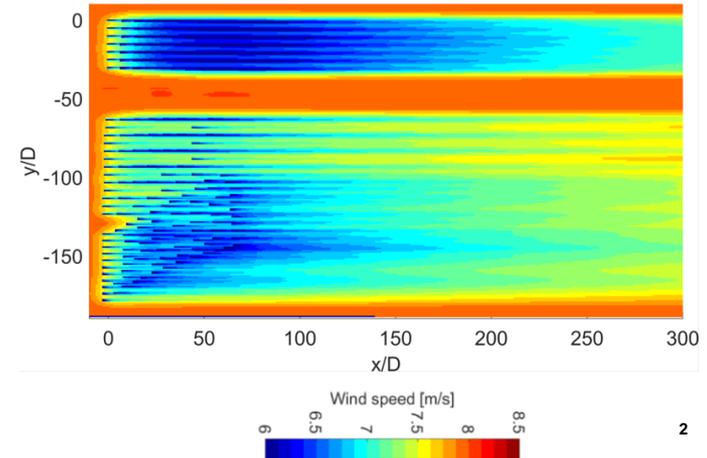
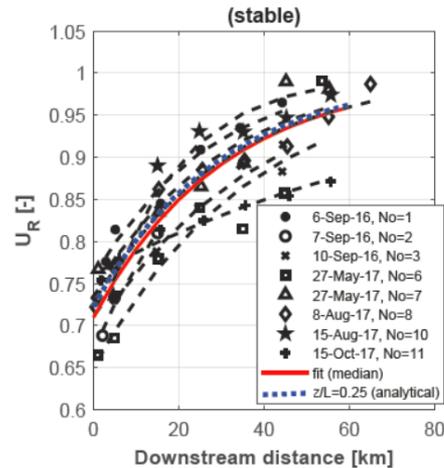
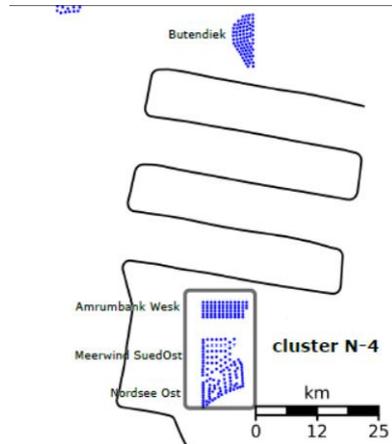
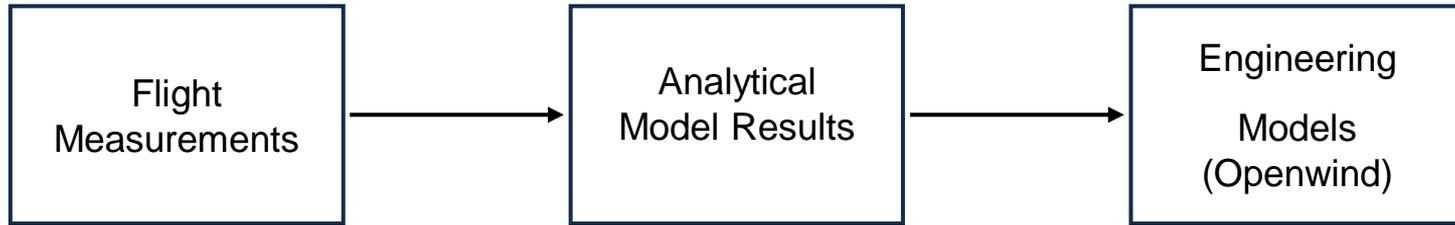


Federal Ministry
for Economic Affairs
and Climate Action

on the basis of a decision
by the German Bundestag

Overview

- Engineering (industry) model development from WIPAFF flight measurements to X-Wakes and beyond



WIND ENERGY

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Offshore wind farm wake recovery: Airborne measurements and its representation in engineering models

Beatriz Cañadillas , Richard Foreman, Volker Barth, Simon Siedersleben, Astrid Lampert, Andreas Platis, Bughsin Djath, Johannes Schulz-Stellenfleth, Jens Bange, Stefan Emeis, Thomas Neumann

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Article

Cumulative Interactions between the Global Blockage and Wake Effects as Observed by an Engineering Model and Large-Eddy Simulations

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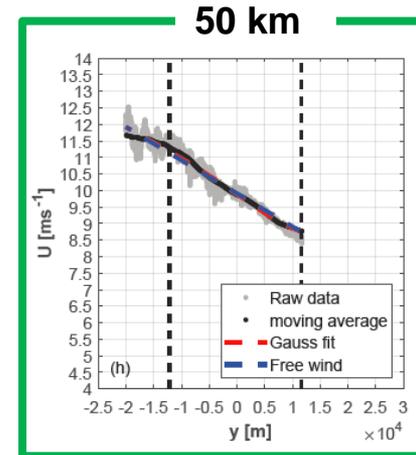
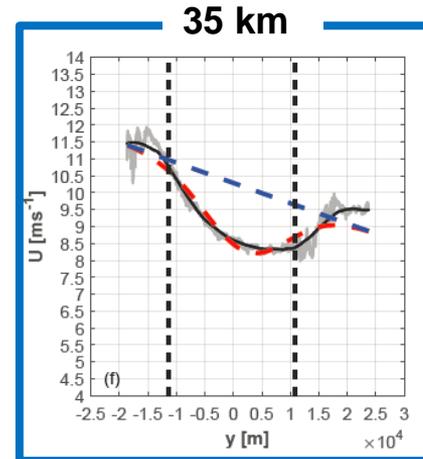
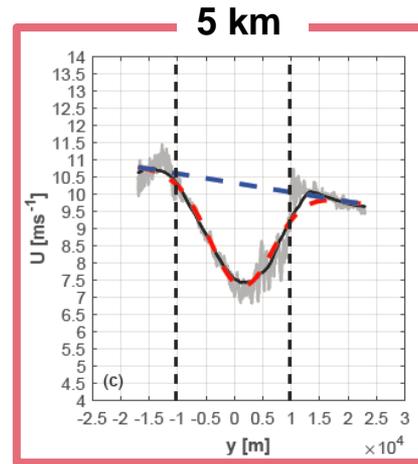
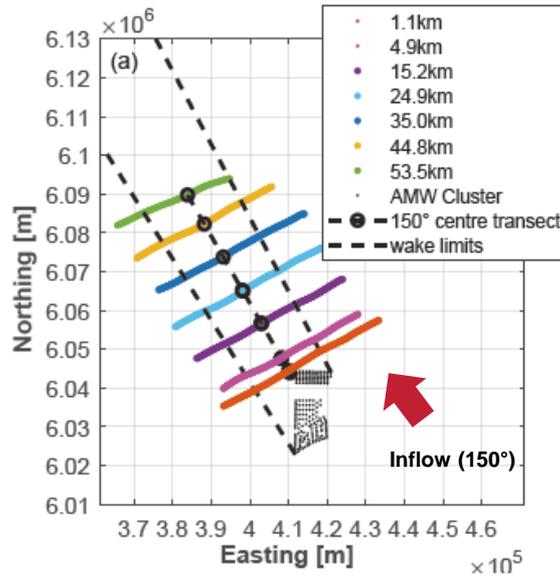
<https://www.mdpi.com/1996-1073/16/7/2949>

Analysis of WIPAFF Flight measurements

research aircraft Dornier DO 128-6 (TUB)



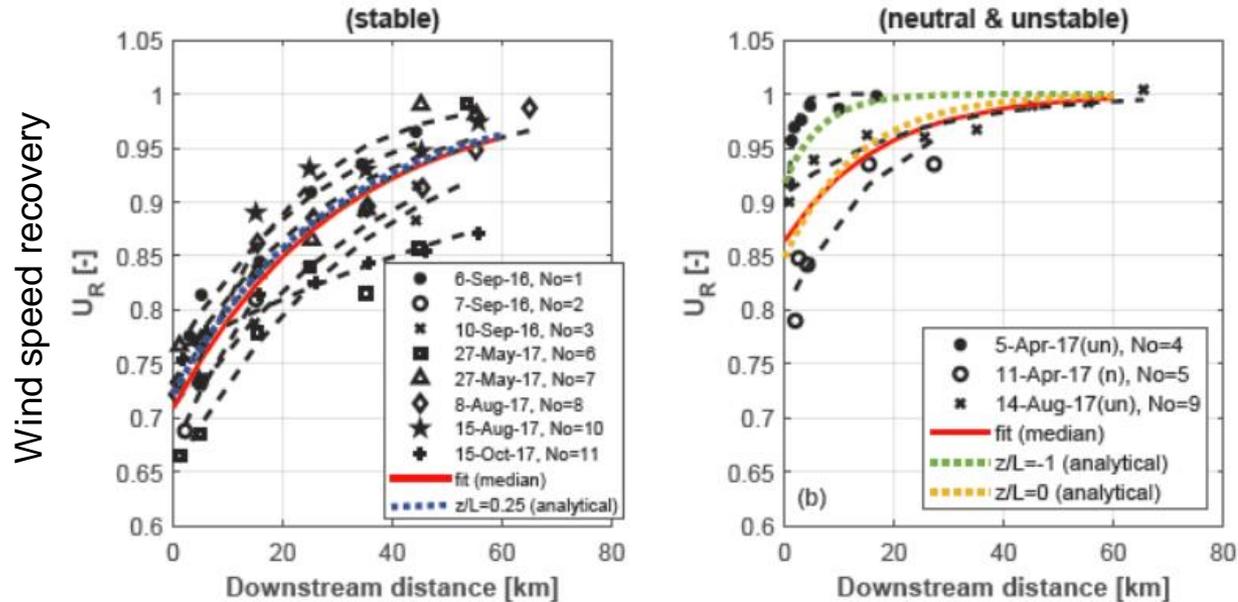
- Analysis of numerous flight measurements to extract horizontal wind speed profiles:



Increasing distance downstream

Aggregation of measurements agreed with analytical model

- Accumulation of all analyzed campaigns into either stable (left) or neutral/unstable conditions (right)
- Note the line of the analytical model (left: blue, right: green, yellow) in both figures originally proposed by Stefan Emeis



Analytical Model

- Analytical infinite wind farm model of Emeis:
- Upstream internal wind farm part:

$$U_{R0} = \frac{U_0}{U_\infty} = \frac{\frac{h+\Delta z}{\Delta z} I_u + \frac{\Phi_m}{\kappa^2} C_d}{\frac{h+\Delta z}{\Delta z} I_u + \frac{\Phi_m}{\kappa^2} C_{t,eff}},$$

- Downstream wind farm part:

$$U_R = \frac{U}{U_\infty} = 1 + \left(\frac{U_0}{U_\infty} - 1 \right) \exp(-\beta t),$$

- The blue and yellow/green curves are the downstream part



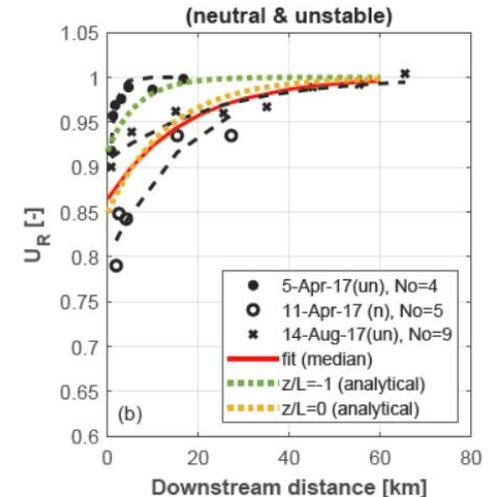
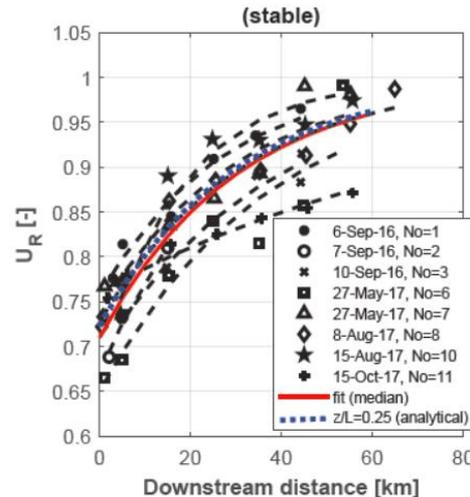
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Wind Energy Meteorology

Atmospheric Physics for Wind Power Generation

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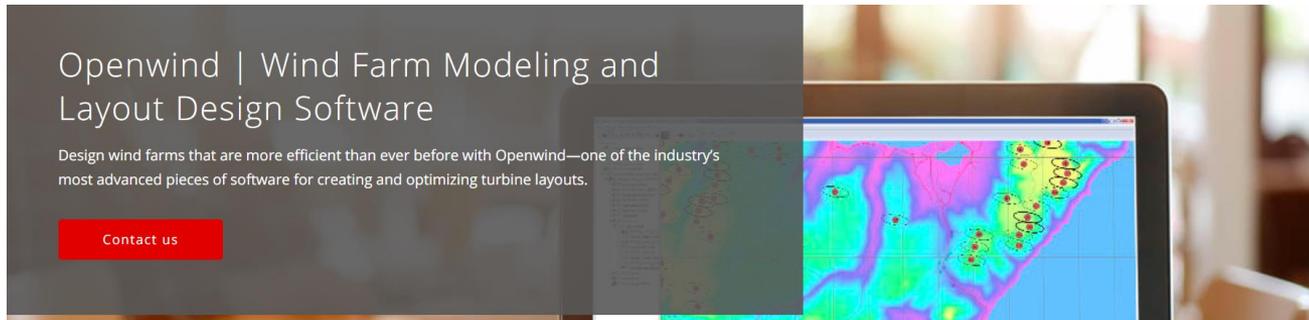
Authors: [Stefan Emeis](#)



Engineering Model



- Modify analytical Emeis model for two-dimensional, real wind farms for use in Openwind
- New “Atmospheric Stability Model (ASM)” Openwind based on an area distributed wind farm drag
- Principally to estimate long wakes behind wind farms in stable conditions but can be used in conventional energy assessments

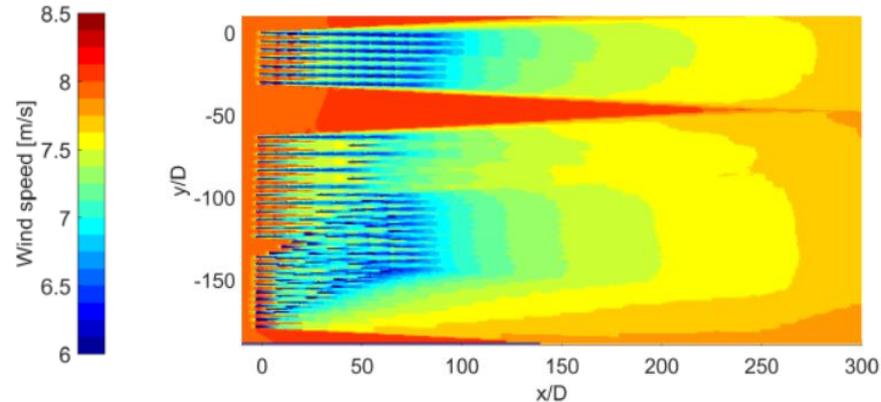


<https://www.ul.com/software/openwind-wind-farm-modeling-and-layout-design-software>

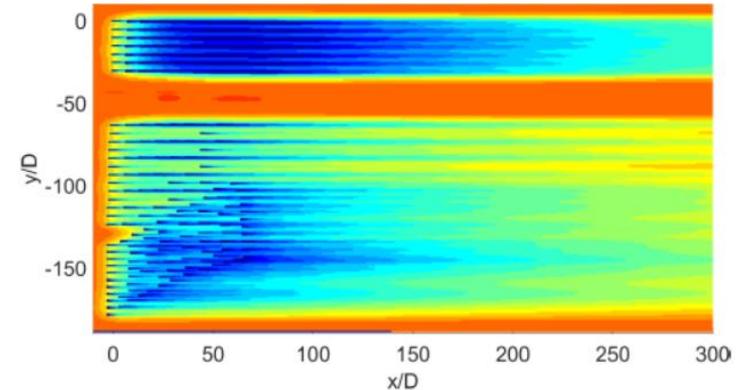
Atmospheric Stability Model (ASM)

- Calculate the wind farm drag together with the turbine wake effect (e.g. Eddy-Viscosity model)
- Extrapolate downstream to account for nearby wind farms (e.g. between ABW and NSO for northerly winds)

Openwind neutral:



Openwind stable (ASM):

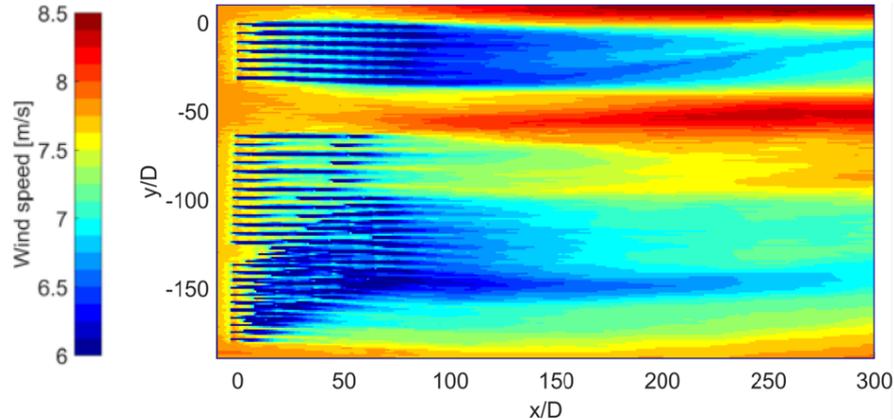


Large Eddy Simulation (LES) Model

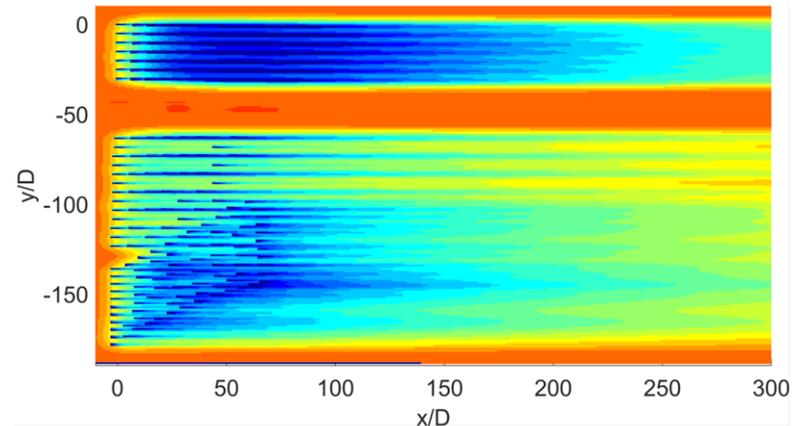


- **Aim:** to see whether ASM gives detailed plausible two-dimensional results
- Compare with LES results from PALM simulations
- Cases: Neutral for different boundary-layer heights, one weakly stable case

Stable LES



ASM

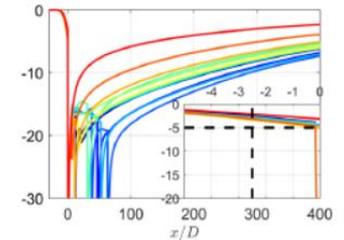
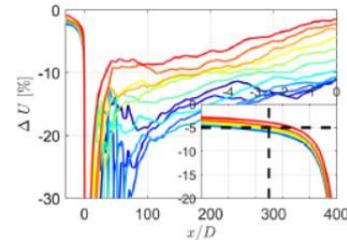
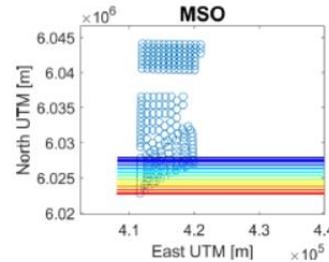
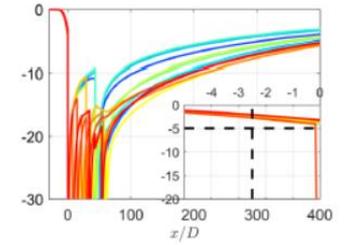
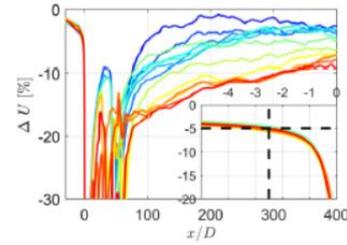
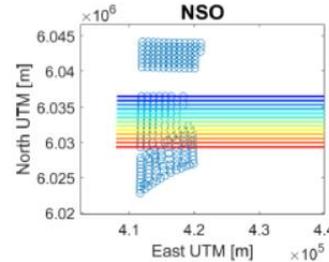
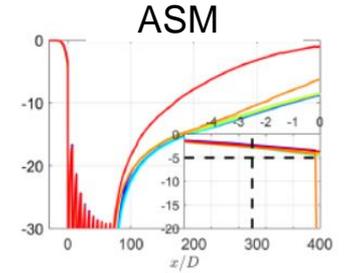
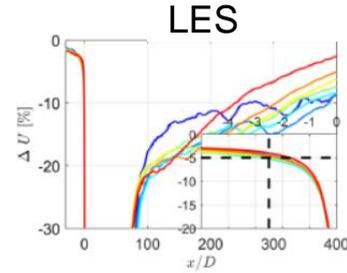
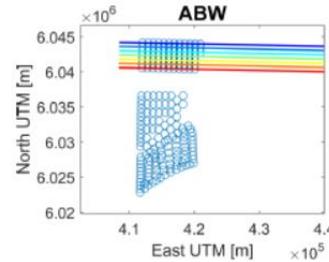


Detailed comparison with LES Results

- Lines here show the wind speed reduction

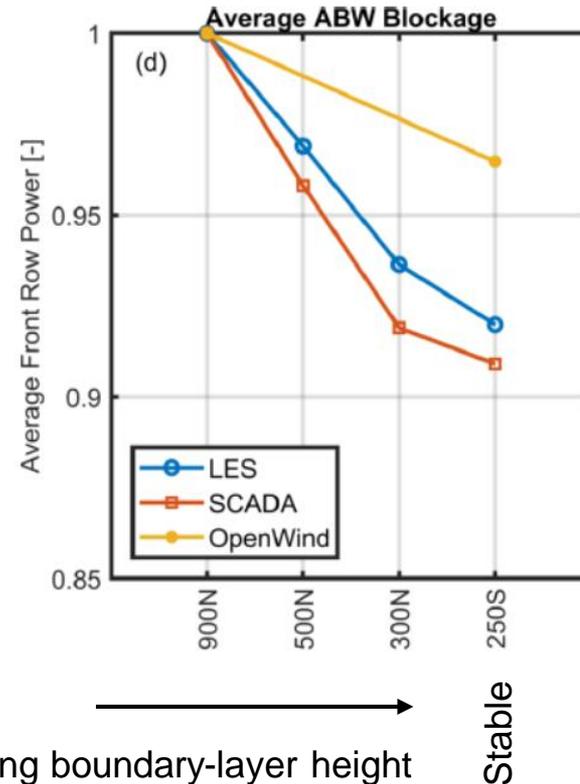
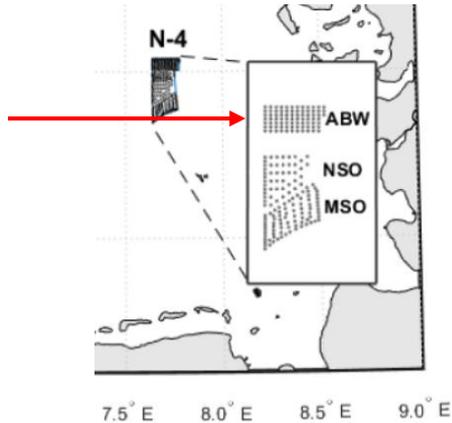
$$\Delta U(x/D) = 100(U - U_0)/U_0$$

- Wakes plausible
- Induction underestimated
- Overall trend captured
- Results improve more toward the middle of the wind farms



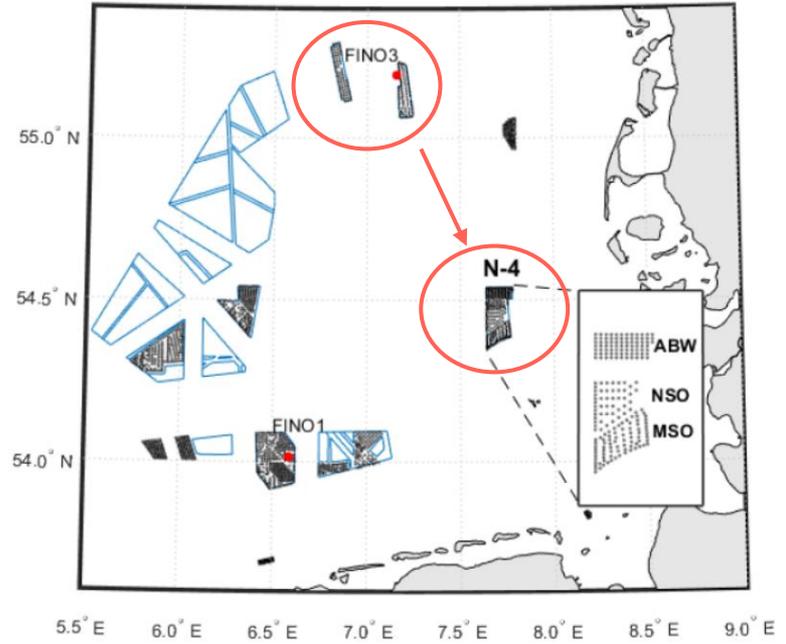
Comparison with SCADA - Induction

- Need to account for boundary-layer height
 - And improve ASM induction ...
- (SCADA data courtesy of RWE)



Outlook

- Ongoing work to optimize the ASM set-up using SCADA from many available wind farms
- Implementation of three-layer model (3LM) of Allaerts and Meyers (2019)
 - Ongoing UL PhD of Sebastiano Stipa (see WESC 2023 Presentation <https://zenodo.org/record/8000511>)
- Investigation of boundary-layer heights at FINO1 as input to engineering models





Thank you

SCADA data courtesy of RWE

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