



Improvement of aerodynamic blade design tools by means of advanced CFD

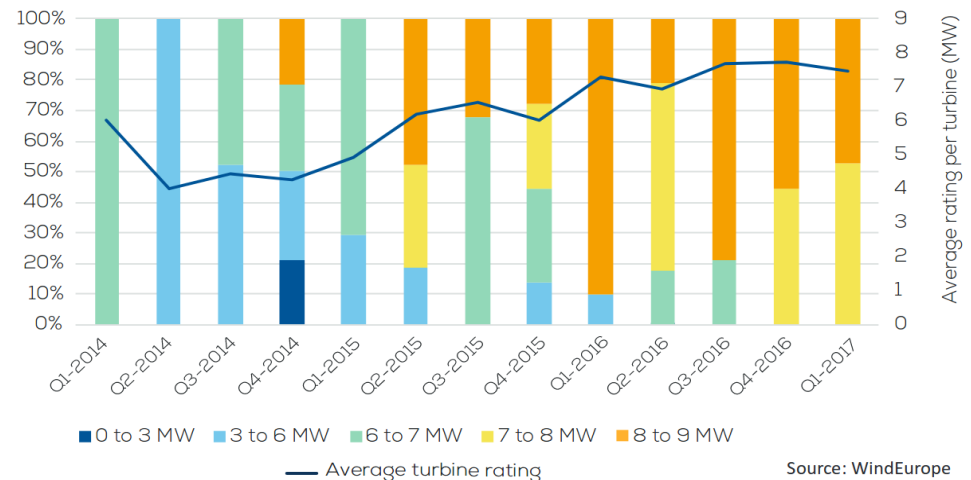
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Offshore Wind R&D 2018
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The trend in the offshore market

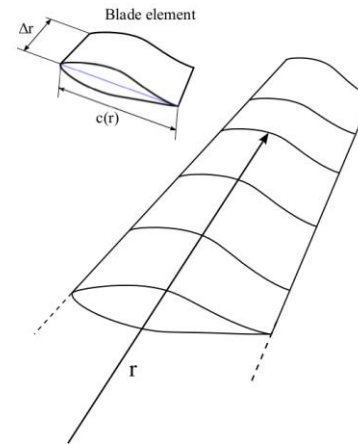
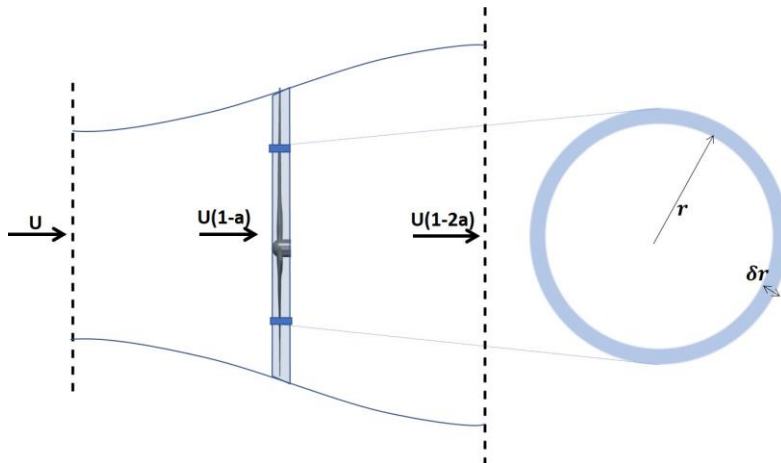
- Wind turbines are getting larger
 - All offshore wind turbines ordered were in the 7 to 9 MW range
 - Rotor blades are approaching 100 m in length
- What do we need for further improved designs?
 - Aerodynamic modelling
 - Better accuracy needed
 - More cost-efficient turbines

FIGURE 29
Capacity rating of ordered offshore wind turbines in Europe



Blade Element Momentum (BEM) theory

- Main aerodynamic design method for wind turbines
- Reasonable results – for most load cases
- Simple theory is improved by engineering add-ons
 - Dynamic Stall, stall delay, yawed inflow ...
- The models are often obtained by small scale experiments



BEM Engineering Models

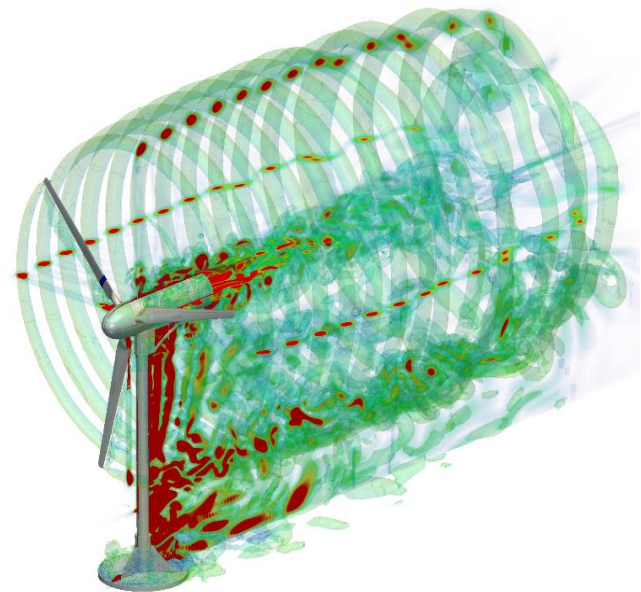
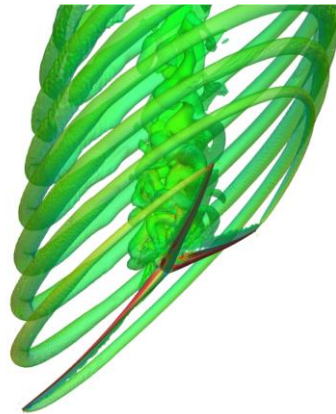
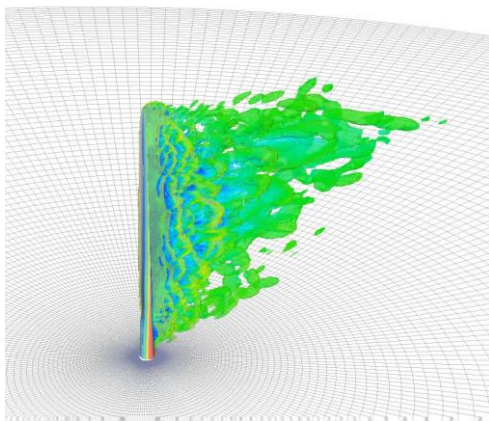
- ↪ Rotor designs of the new large turbines are challenging
 - ↪ Thick(er) airfoils, high(er) flexibility and high(er) Reynolds
 - ↪ Leads to more unknowns
 - ↪ Uncertainties in loads calculation for complex cases
 - ↪ Direct impact on: structural design, cost of energy
-
- ↪ **Improving BEM engineering models is necessary**



@ LM Wind Power

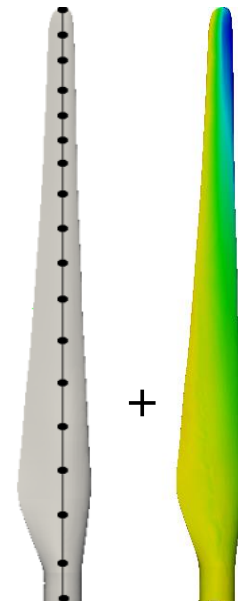
Computational Fluid Dynamics (CFD)

- High fidelity → No empirical corrections models required
- However: Computational expensive
 - Not suitable for calculation of DLCs
- CFD can be used for
 - Investigation of complex phenomena
 - Development of new models

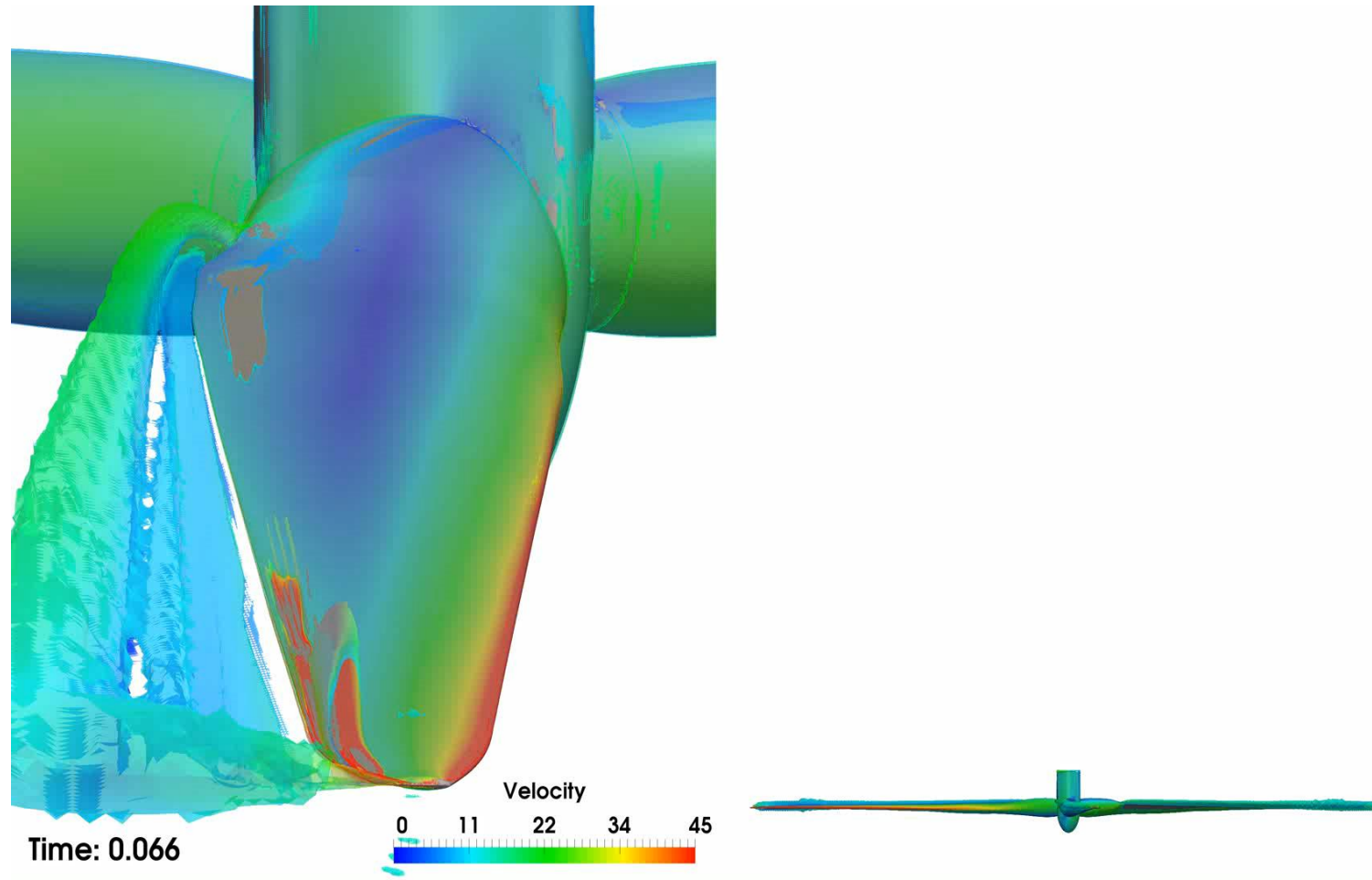


Our Fluid-Structure Interaction (FSI) approach

- FSI framework for flexible blades developed in Oldenburg
- Open source CFD toolbox OpenFOAM
 - Steady-state or dynamic simulations
 - Runtime post-processing
- Finite Element framework
 - Geometrically-exact beam theory (GEBT)
 - Supports large deformations and torsion

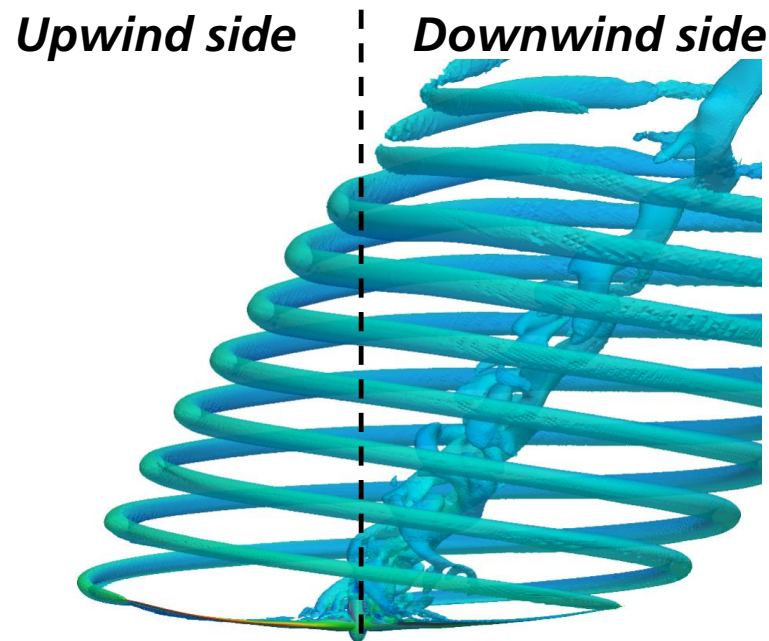


Example: NREL 5 MW subjected to yawed inflow

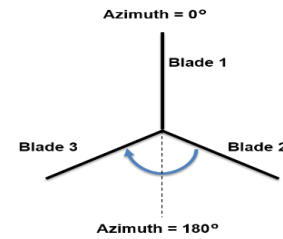


BEM and skewed wake models

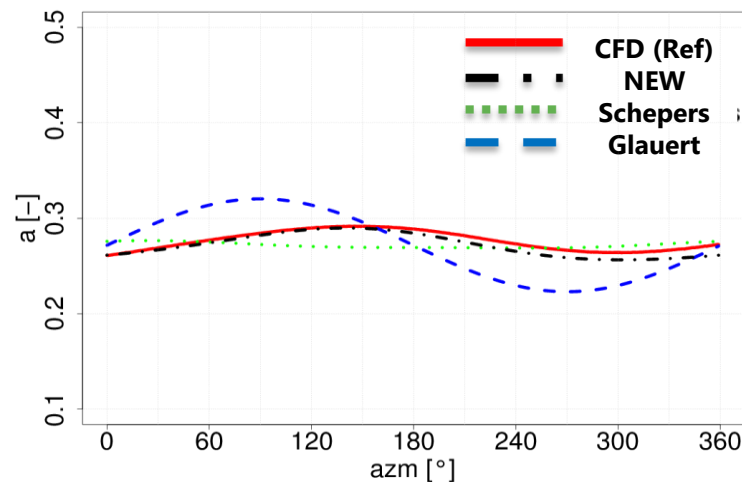
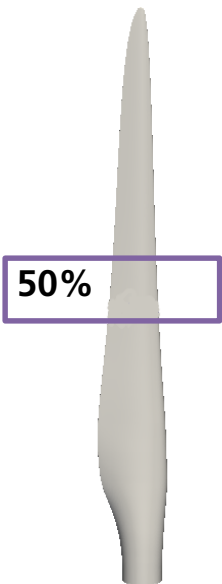
- ↪ Load unbalance
- ↪ Tip and root vortex are dominant
- ↪ Variation of local induction in BEM: skewed wake models



Comparison – DTU 10MW at 20° yaw

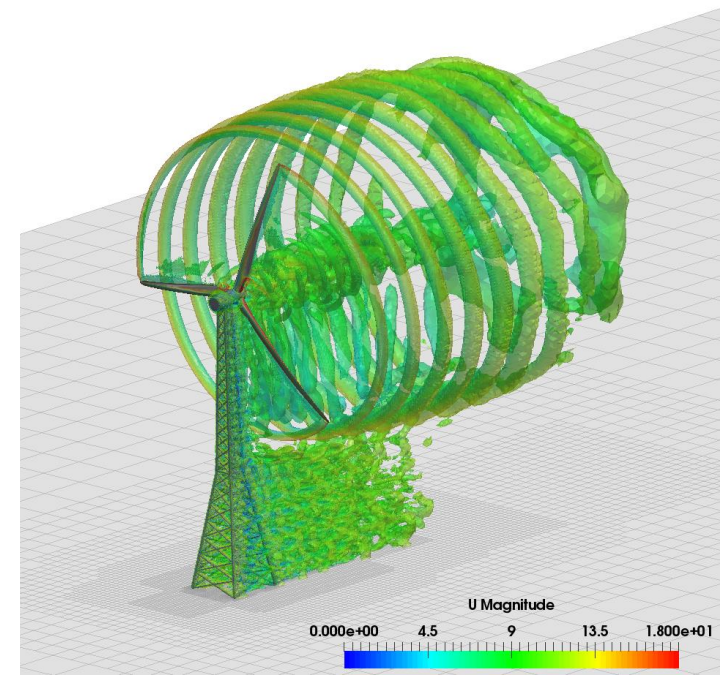
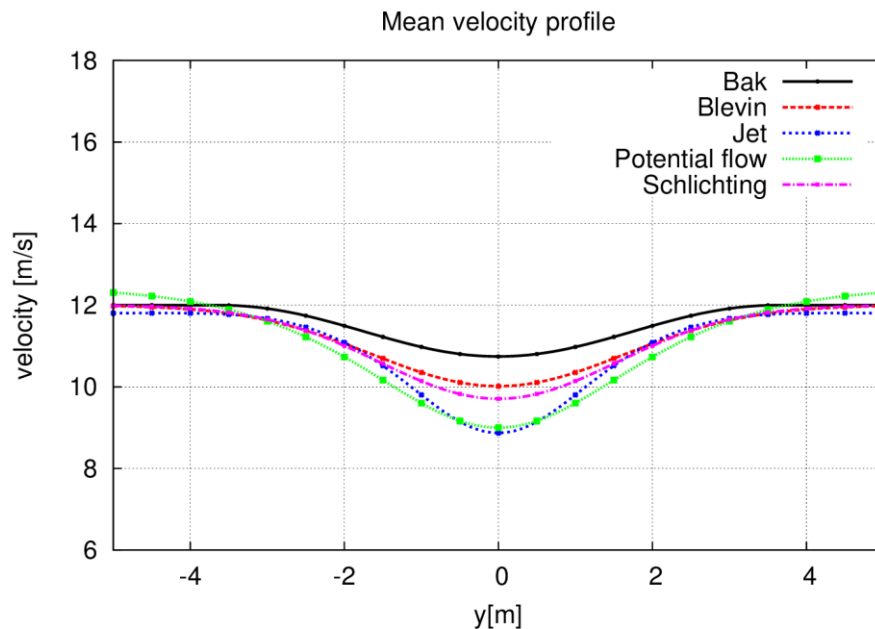


- ↘ Glauert skewed wake model is standard in industry for yawed flow
- ↘ Skewed wake models can be tuned based on CFD results
- ↘ The qualitative behavior of the proposed model is closer to reference CFD



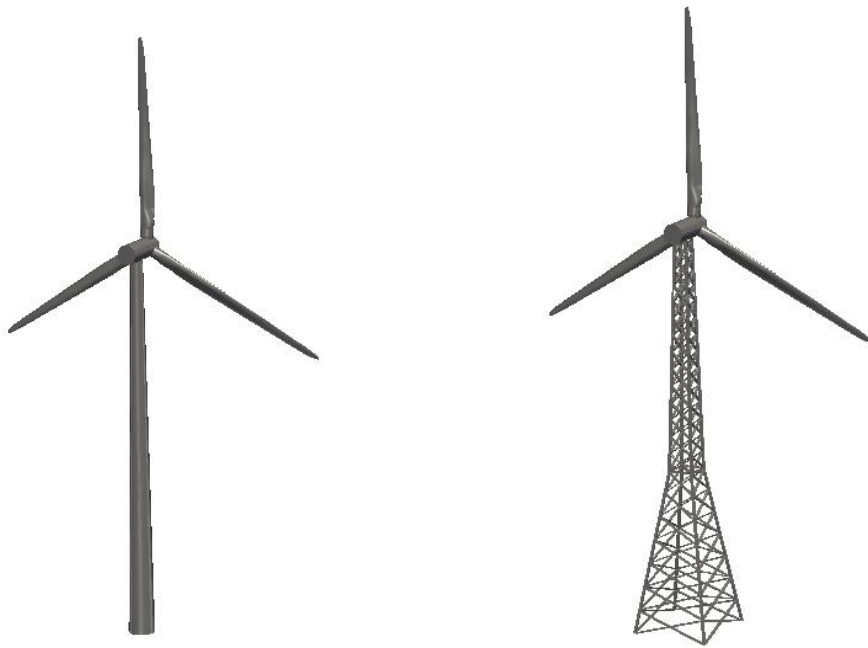
Example: Downwind turbines

- Big drawback of downwind turbines: Blade-tower interaction
- How accurate are the current tower shadow models in BEM?
- Significant discrepancies between different models



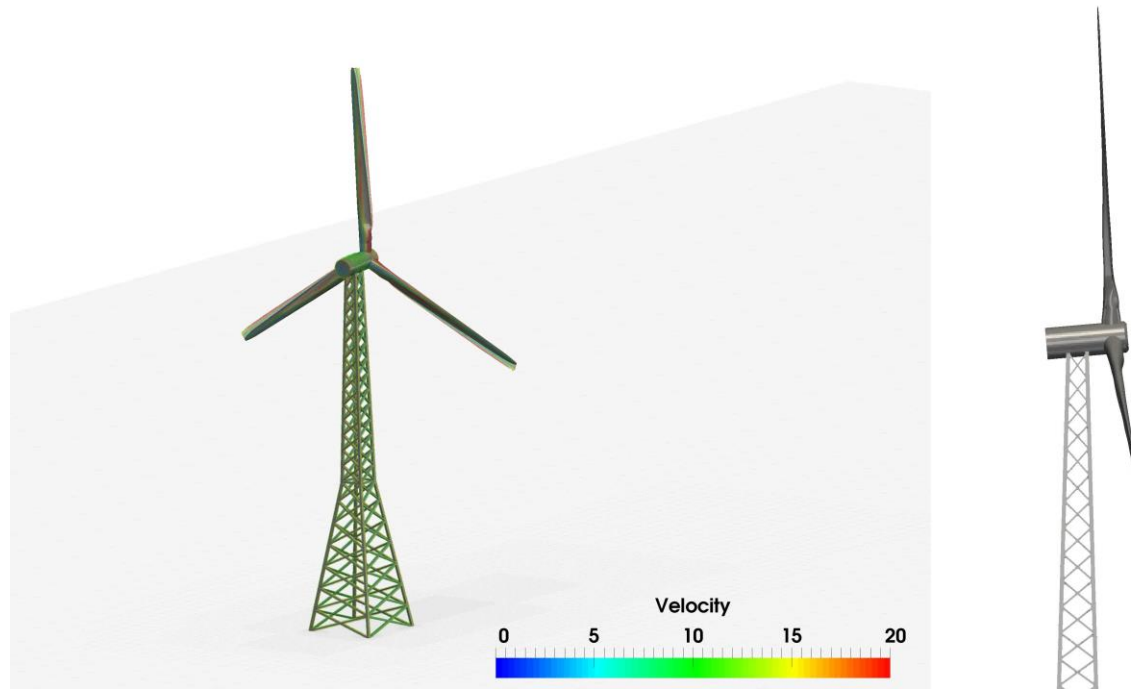
Example: Downwind turbines

- Big drawback of downwind turbines: Blade-tower interaction
- Simulation of NREL 5MW rotor on truss and tubular tower
- Comparison of structural blade deformation



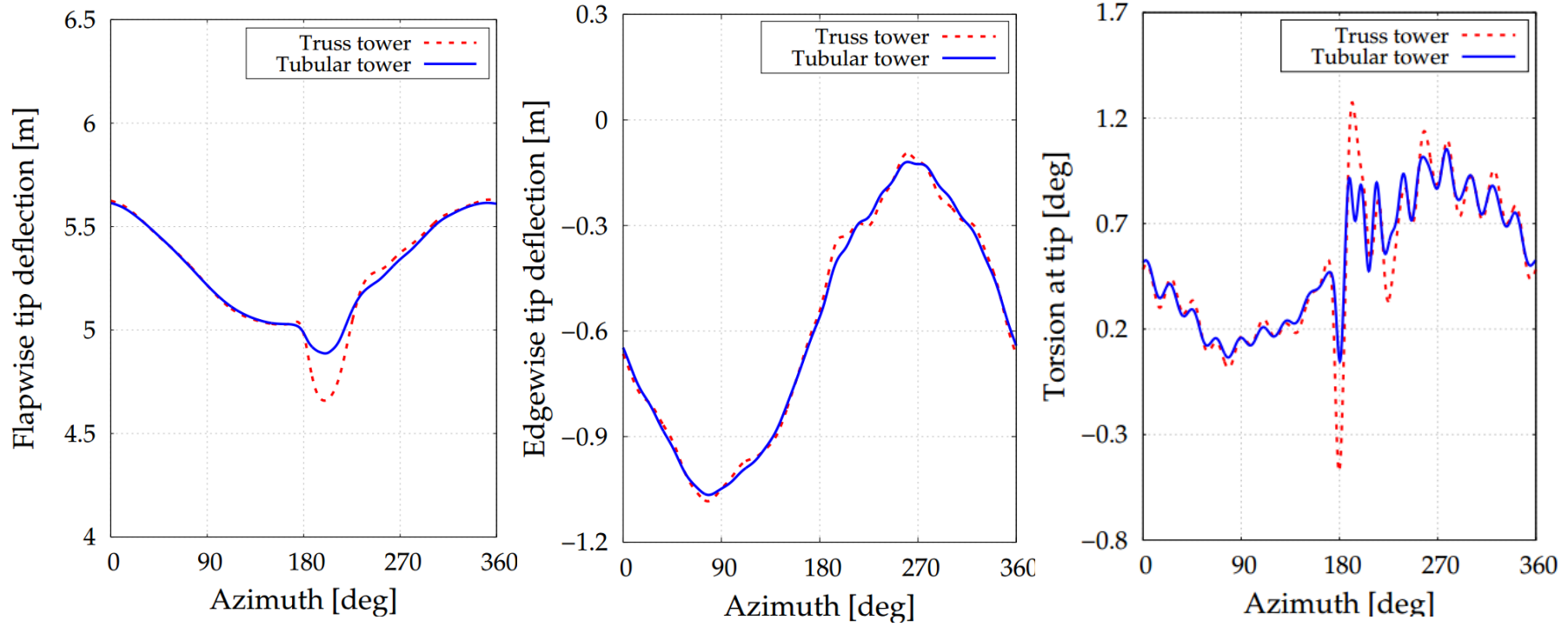
Example: Downwind turbines

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Example: Downwind turbines

- Truss tower geometry causes more severe effect on loads
- Torsional blade vibrations can cause additional fatigue
- Cannot be predicted by industrial aerodynamic design tools



Example: Aerodynamic addons

→ Aerodynamic addons are used to improve blade performance

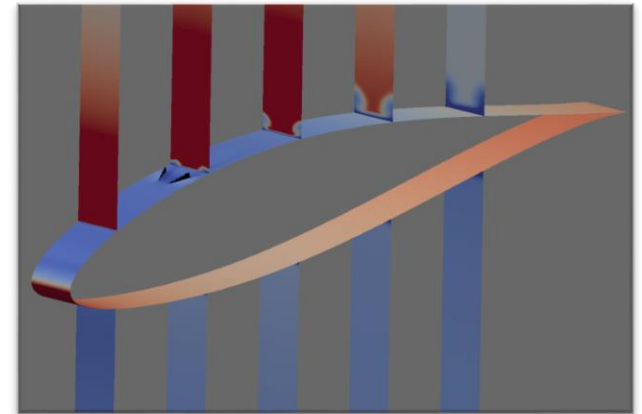
→ Vortex generators

→ Reduction of flow separation

→ Increase of lift



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→ Active flow control (AFC) devices

→ Known from aeronautics

→ Blow-out and suck-in of air in boundary layer

→ Investigated in research project TOPWind



Conclusions

- High fidelity framework for full rotor simulations presented
- Fluid-structure coupling for large, flexible blades
- CFD suitable to improve BEM engineering models
- Improvement of skewed wake correction based on CFD
- Investigation of tower shadows (tubular vs. truss)

Future work

- Investigation of inflow turbulence on rotor performance
- Simulation of smart load alleviation methods





Thank You For Your Attention

Any questions?

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