

Application of a NARX-based Surrogate Model for Wind Turbine Structural Loads Prediction and Uncertainty Analysis



Presenter: Xu Ning

RAVE Machine Learning Workshop

10 Oct 2024



UNIVERSITY OF BERGEN

Presentation Outline



I

Introduction

- Motivation
- Problem statement

II

Surrogate Model

- NARX model
- Training dataset
- Model structure

III

Evaluation

- Prediction vs Actual
- Uncertainty analysis

IV

Summary

- Summary
- Conclusions
- Limitations
- Outlook



I

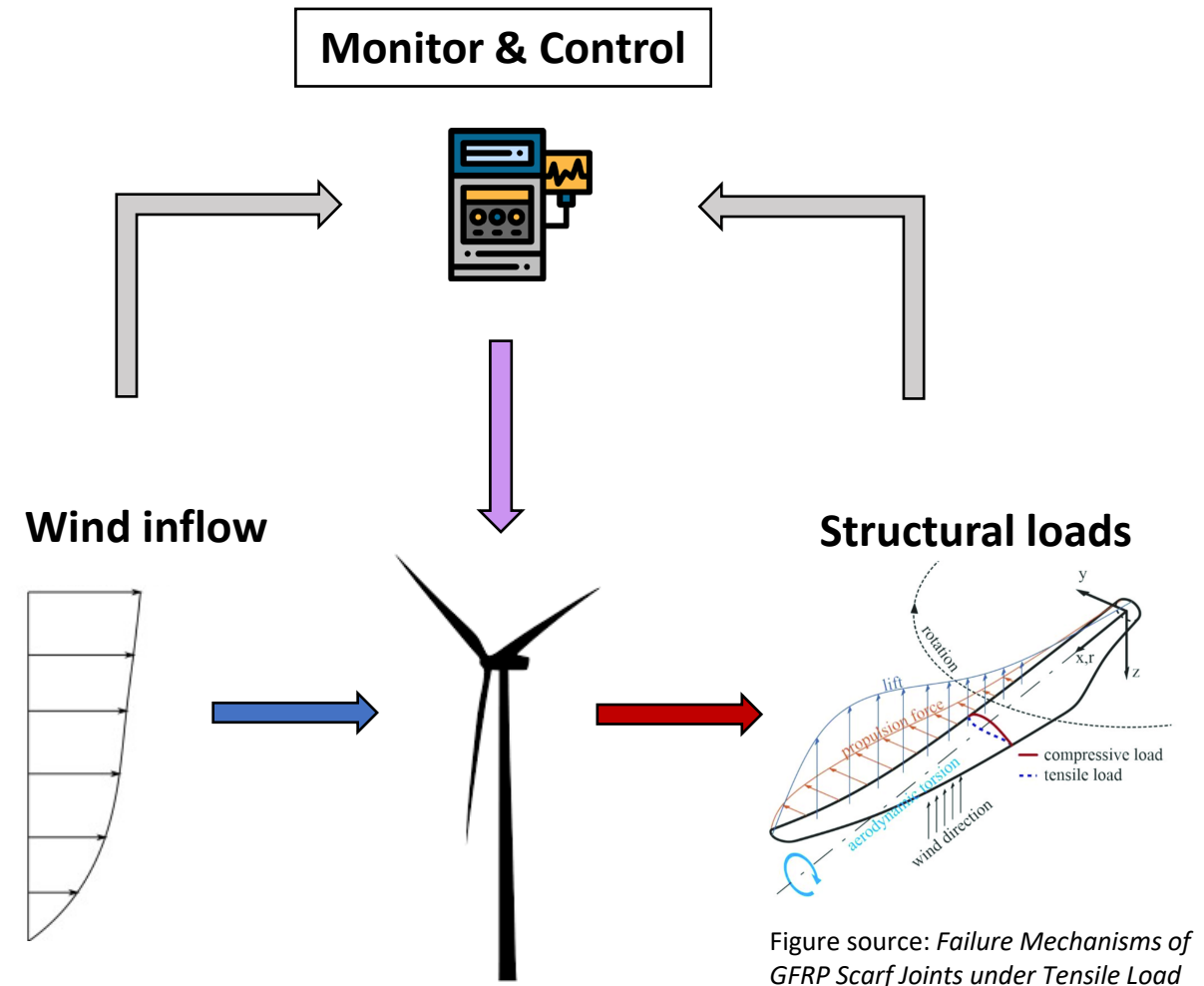
Introduction



Introduction

Motivation

- Reduction in computational cost for loads modeling
 - **Nonlinear** and **time-dependent** interaction between wind condition and turbine operation
 - Requires a model faster and cheaper than physical model
- Real-time **monitoring** and **controlling**
 - Blades, tower, main shaft
 - Rotational speed, pitch, yaw
 - Predictive maintenance: reduces risks of excessive loading and structural failures

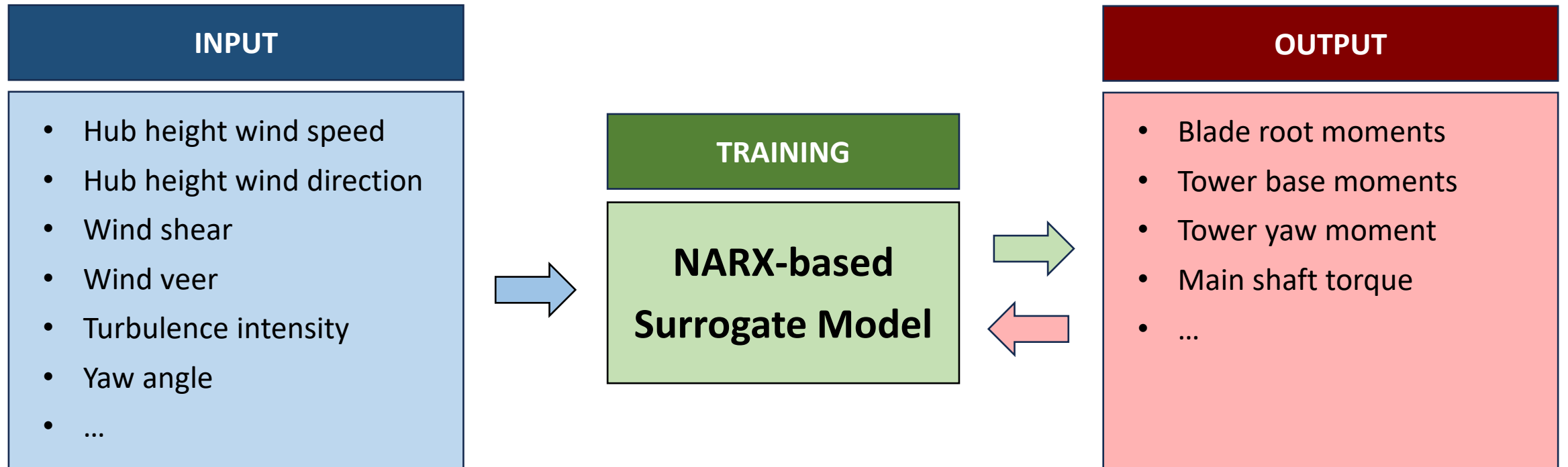


Introduction

Problem Statement

Objectives:

1. To establish an **end-to-end** and **real-time capable** solution for predicting **short-term** wind turbine loads.

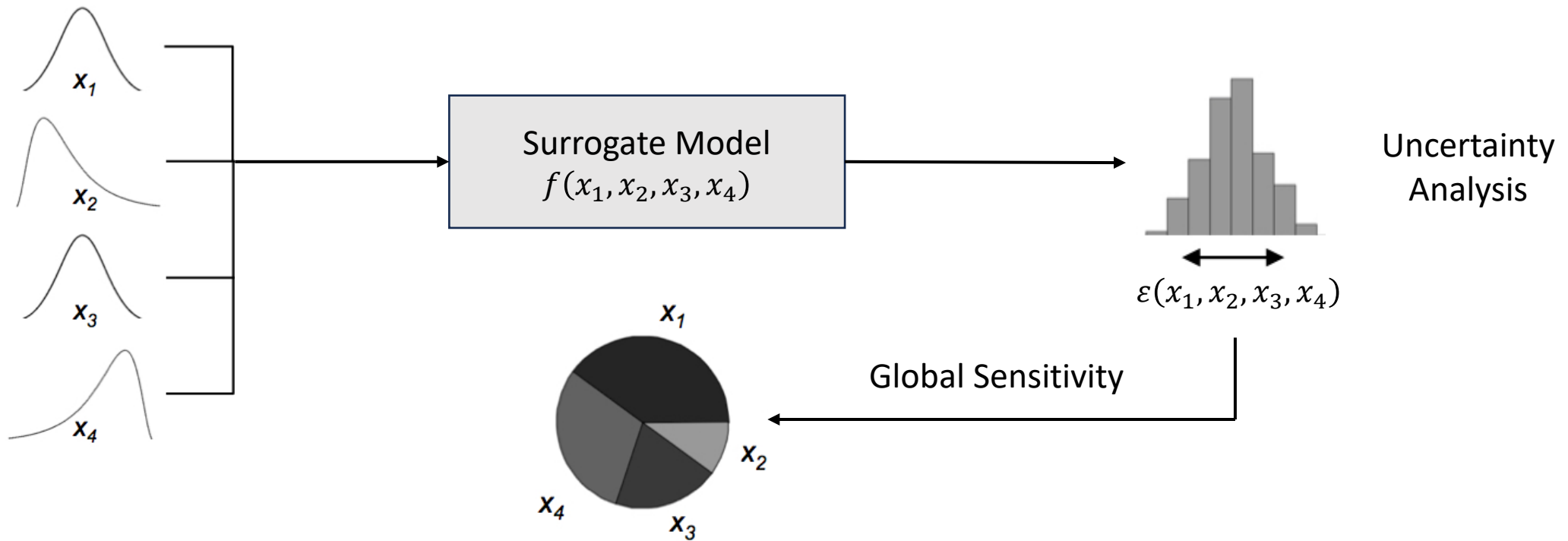


Introduction

Problem Statement

Objectives:

2. To evaluate the model performance by **residual analysis** and **uncertainty quantification**.



II

Surrogate Model



Surrogate Model

NARX model

➤ What is a NARX model?

- Nonlinear AutoRegressive eXogenous model to predict responses of a dynamical system.
- Past values of the variables of interest.
- Past (and current) values of driving (exogenous) variables.

$$y(t) = f(y(t-1), y(t-2), \dots, y(t-n_y), u(t-1), u(t-2), \dots, u(t-n_u)) + \varepsilon(t)$$

$y(t)$: system output (e.g., blade root moments)

$u(t)$: system input (e.g., wind speed, control signals)

n_y : number of lagged output terms

n_u : number of lagged input terms

f : nonlinear function that models the relationship between the past inputs and outputs

$\varepsilon(t)$: error term

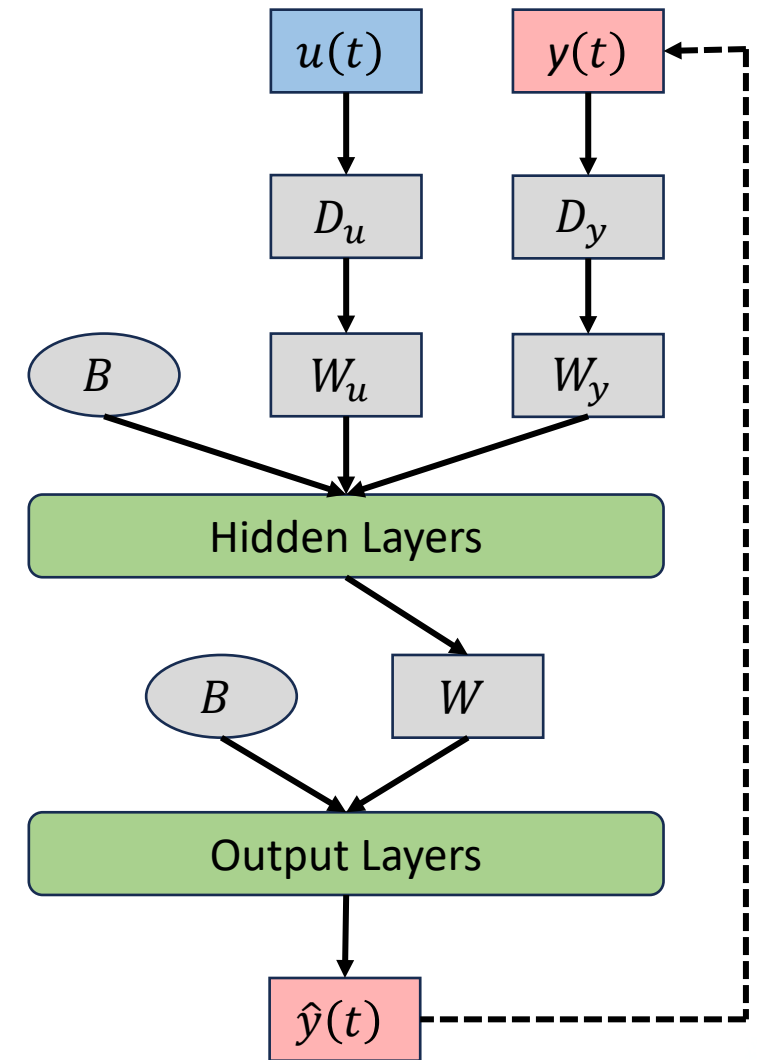


Surrogate Model

NARX model

- Form of the nonlinear function f ?
 - Polynomial, wavelet, Gaussian process (GP), **neural network (NN)**, ...
 1. High-dimensional spaces (multiple inputs and outputs)
 2. Capture intricate nonlinearity
 3. Fully data-driven (minimal manual tuning)
- Why NARX model?
 - Nonlinear, time-dependent dynamical system
 - Historical data and Exogenous input
 - Integration with control system

NARX Neural Network



Surrogate Model

Training dataset

To train an **end-to-end** model: directly from wind condition and operation to loads.

INPUT

- Hub height wind speed mean: U_{90m}
- Hub height wind speed standard deviation: σ_U
- Wind shear: $\Delta U = U_{90m} - U_{30m}$
- Wind veer: $\Delta \theta = \theta_{90m} - \theta_{30m}$

- Yaw misalignment: $\gamma = \theta_{yaw} - \theta_{90m}$
- Pitch angle: β

OUTPUT

- Flapwise blade root moment: M_b
- North-south tower base moment: M_t
- Tower top yaw moment: M_y
- Main shaft torque: T_m



Surrogate Model

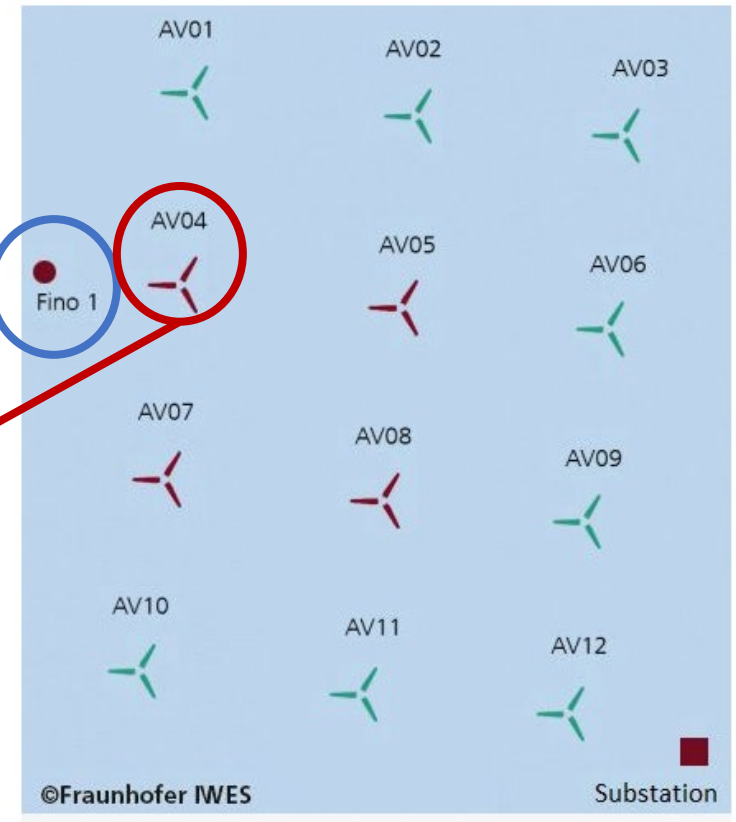
Training dataset

To train an **end-to-end** model: directly from wind condition and operation to loads.

**RAVE
DATA**

- F1_v(30) [m/s]
- F1_v(90) [m/s]
- F1_dir(30) [°]
- F1_dir(90) [°]

- R4_Pitchwinkel_Ist_B4_50Hz [°] AV-04
- R4_WYaw [deg°] AV-04
- R4_DT-A23ot [kNm] AV-04
- R4_DT-B4wt [kNm] AV-04
- R4_DT-A12u_1_2 [kNm] AV-04
- R4_D-B5b1a2 [kNm] AV-04

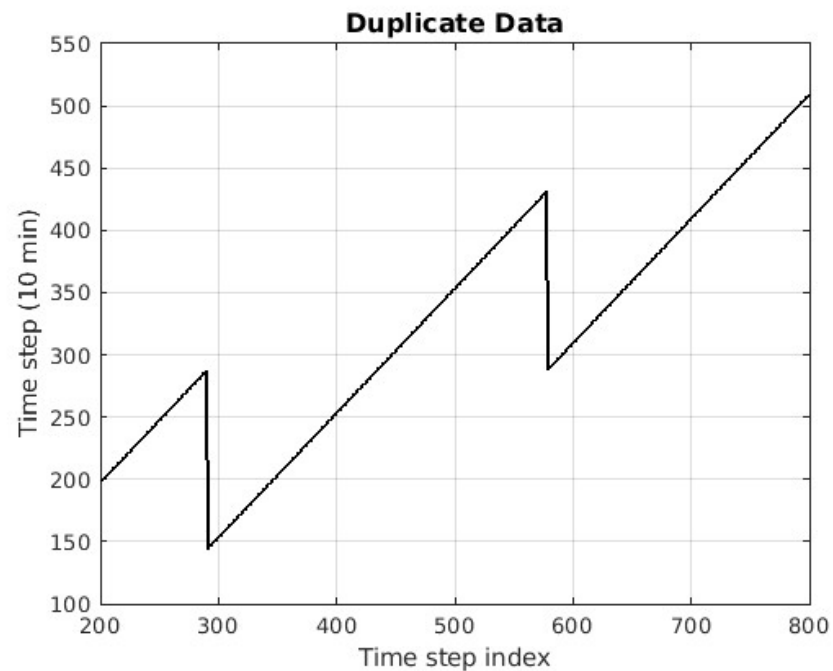


Surrogate Model

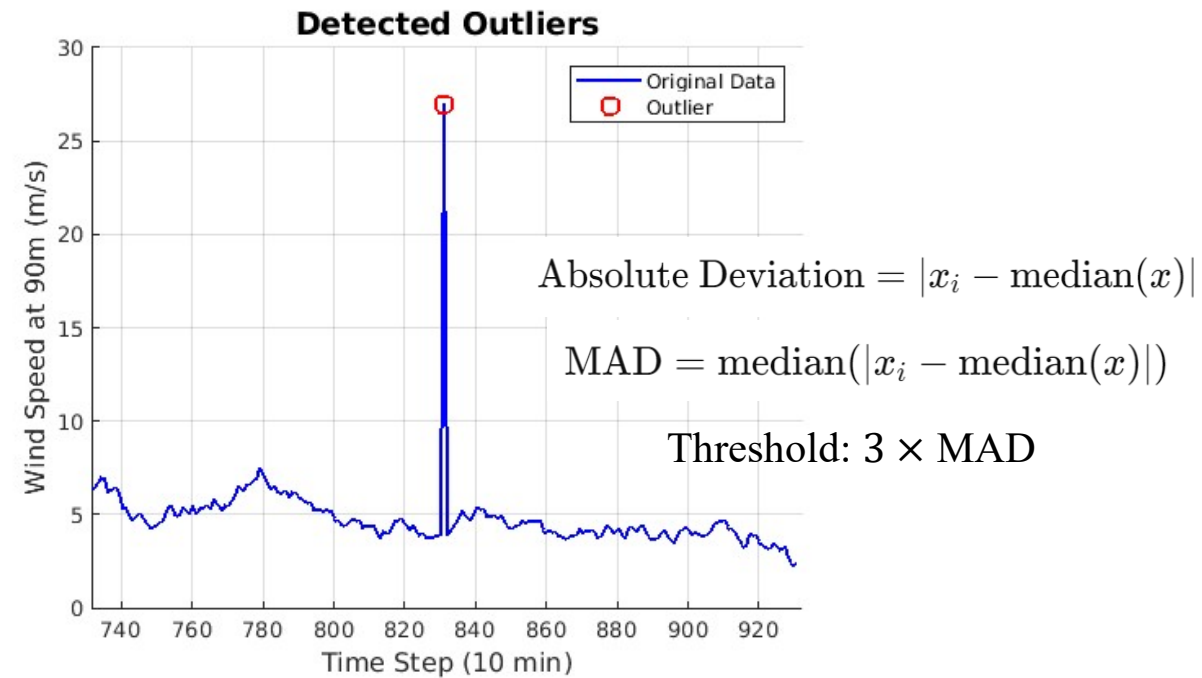
Training dataset

➤ Preprocessing

- remove duplicate data



- remove outliers

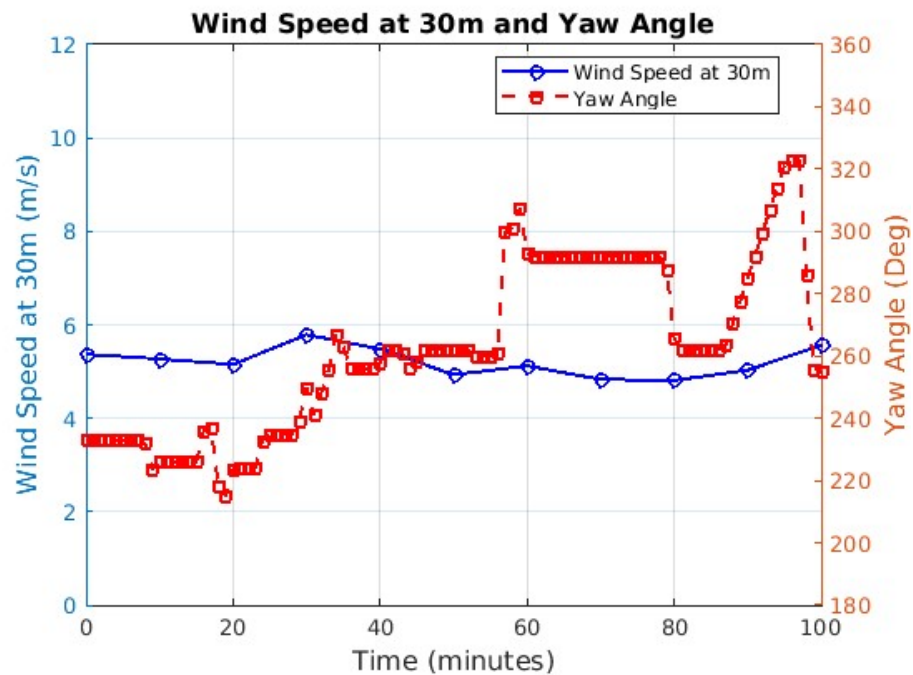


Surrogate Model

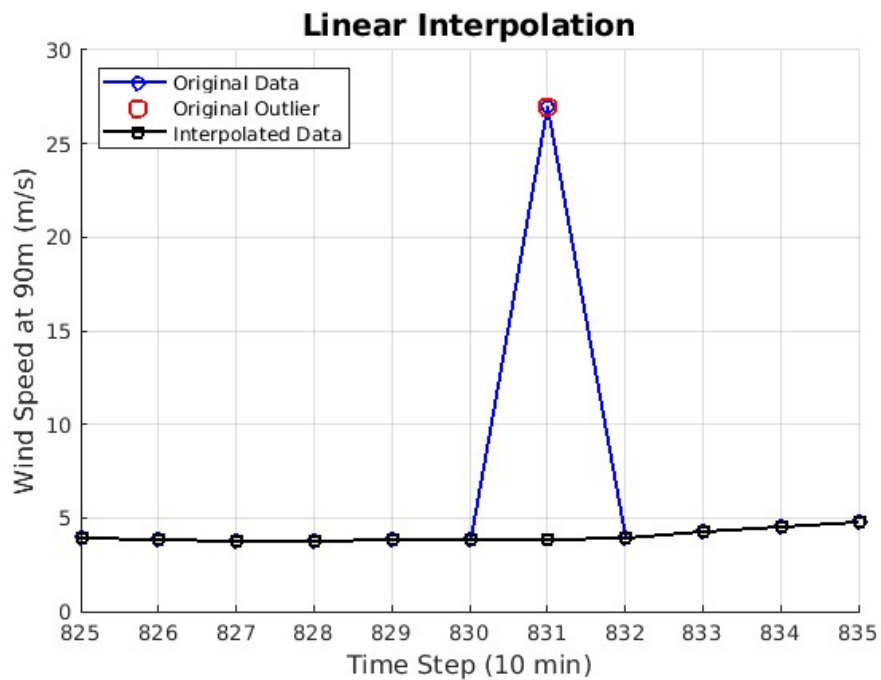
Training dataset

➤ Preprocessing

- unify time steps



- linear interpolation



Surrogate Model

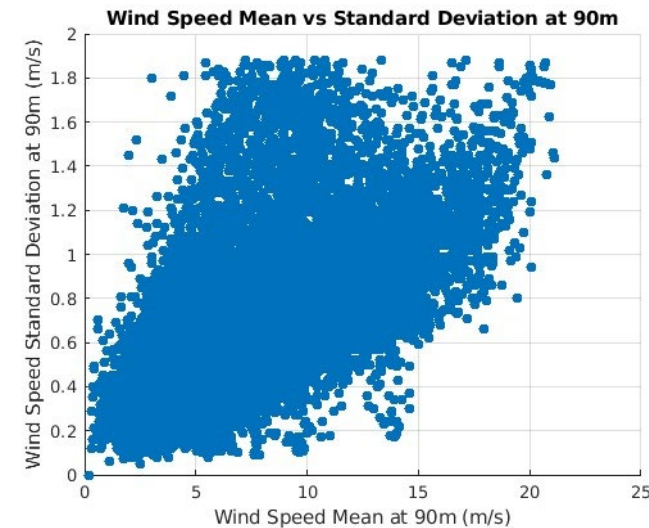
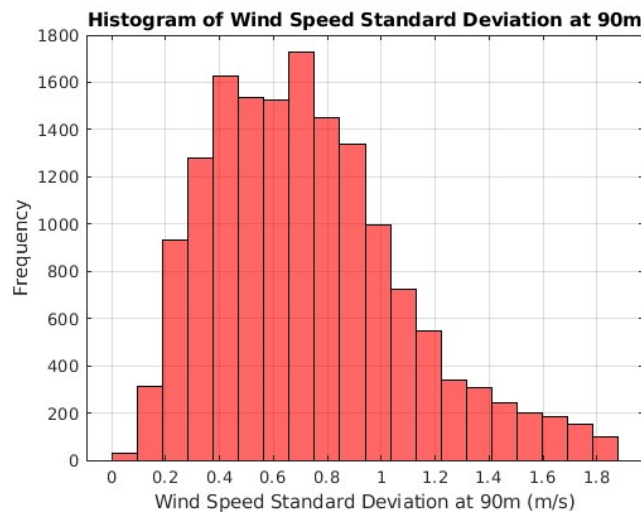
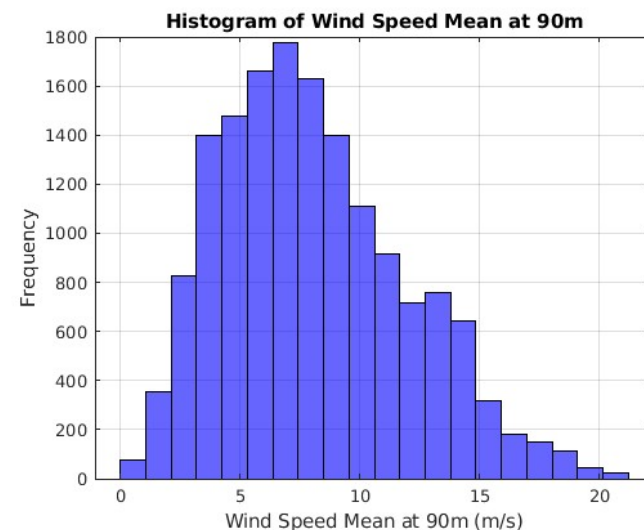
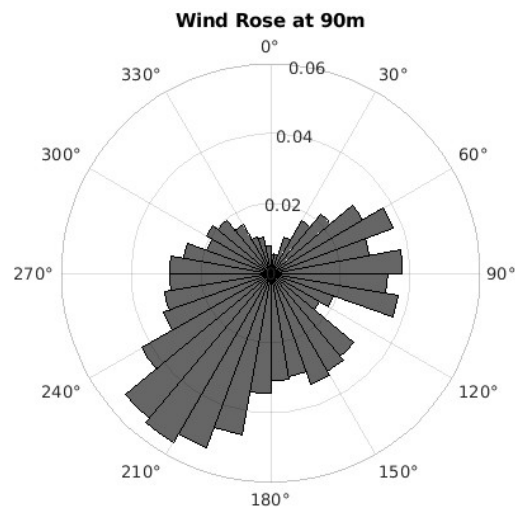
Training dataset

Training dataset period:

2016.09.01 – 2017.02.28

Training dataset

sample number: **15553**



Surrogate Model

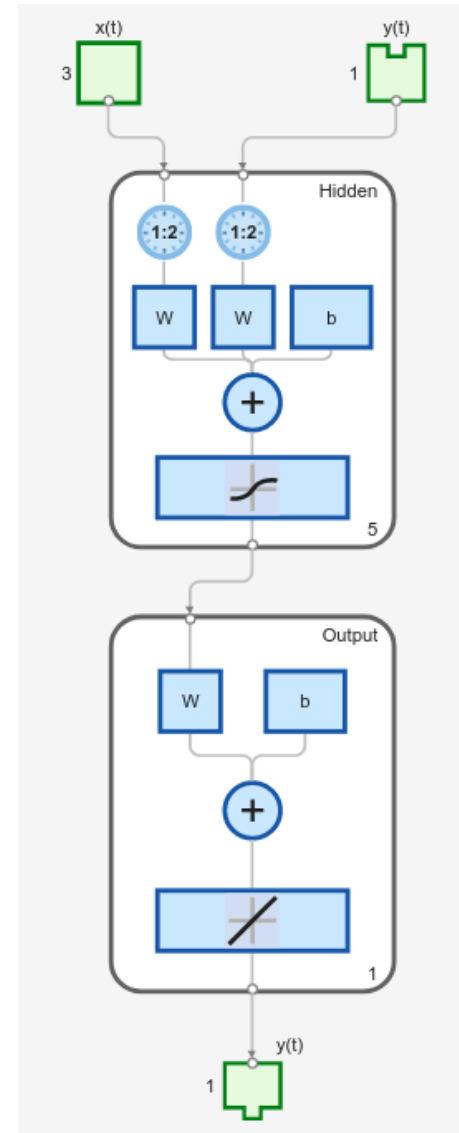
Model structure

➤ Model parameters:

- Lag for exogeneous input: 6
 - Lag for output: 6
 - Sizes of hidden layer: 10
- } 1 hour

➤ Stationary assumptions:

1. Stable mean
2. Stable variance



Multiple Exogenous
Inputs x_1, x_2, x_3, \dots



Past Output y_d



Single Output \hat{y}

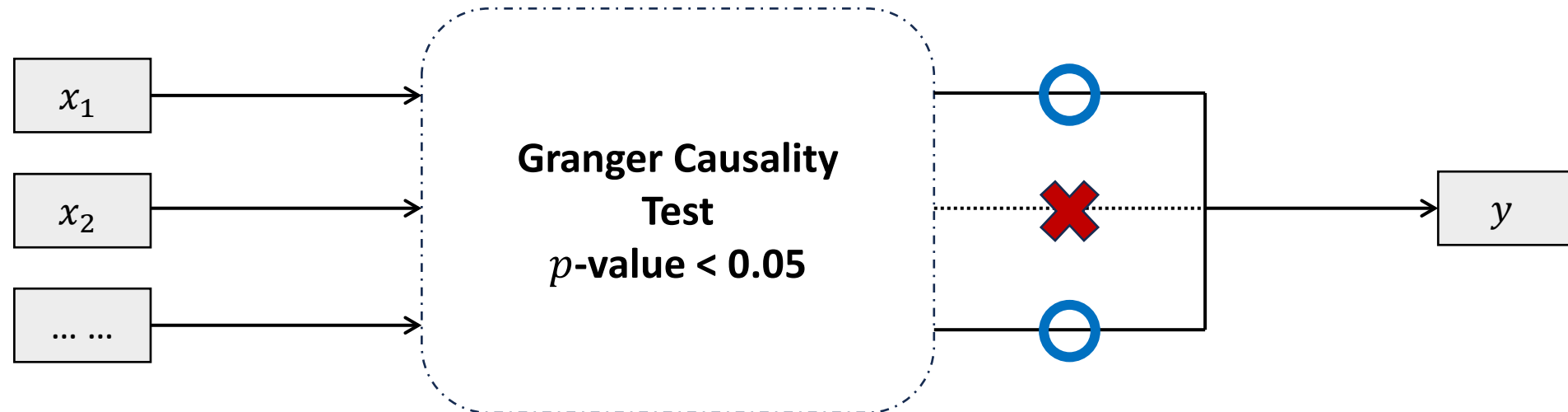


Surrogate Model

Model structure

➤ Determination of input variables

- **Granger-cause test:** a statistical hypothesis test for determining whether one time series is useful in forecasting another.
- If knowing the past values of one variable improves the prediction of another, it is said to **Granger-cause** the second variable.



Surrogate Model

Model structure

Granger-cause test results

	Flapwise Blade Root Moment	North-south Tower Base Moment	Tower Top Yaw Moment	Main Shaft Torque
Hub height Wind Speed (Mean)	○	○	○	○
Hub height Wind Speed (SD)	○	○	○	○
Wind Shear	○	✘	○	○
Wind Veer	✘	✘	✘	✘
Yaw Misalignment	✘	✘	✘	✘
Pitch Angle	○	✘	✘	✘



III

Evaluation



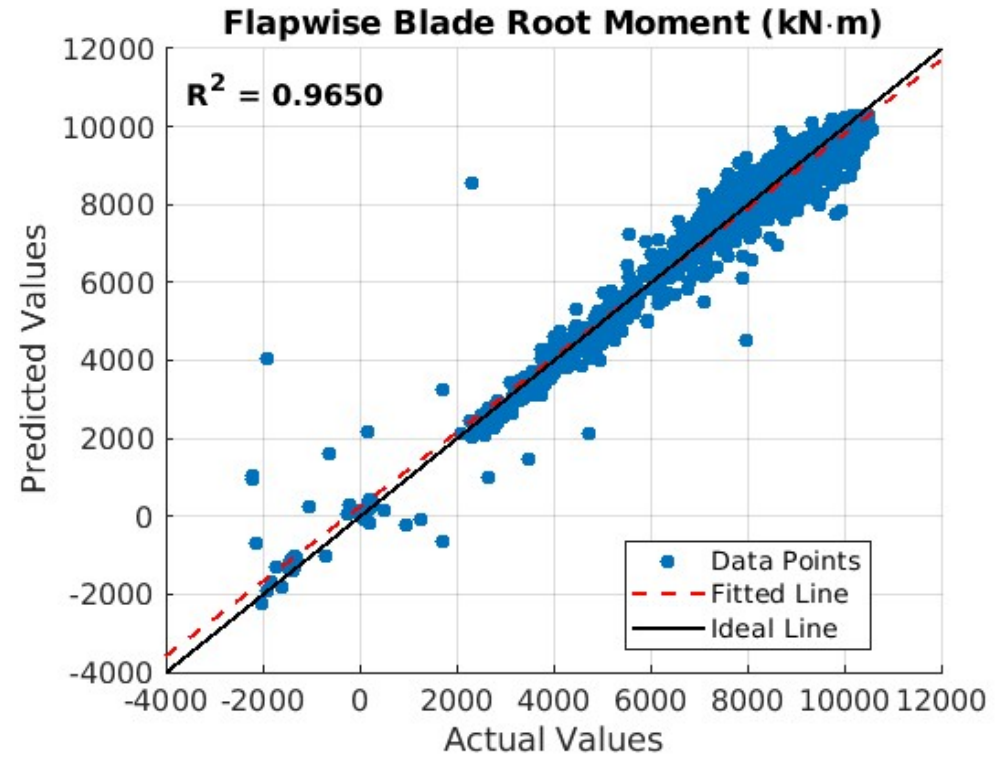
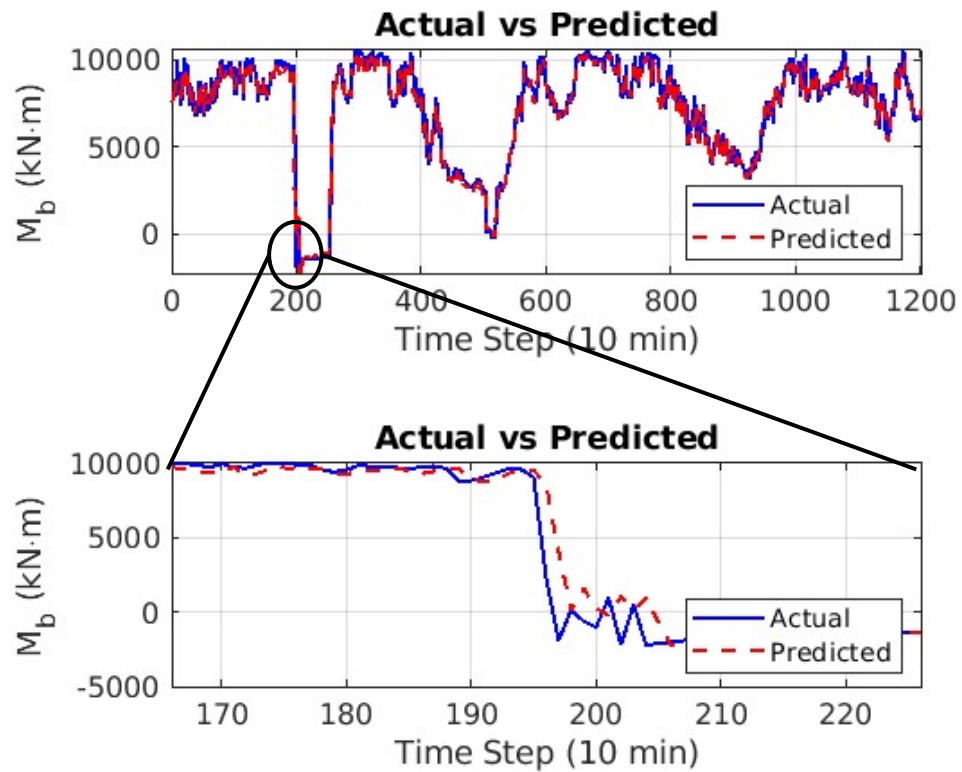
Evaluation

Prediction vs Actual

Flapwise Blade Root Moment

MAE: 350.2 (4.8%)

RMSE: 536.0 (7.3%)

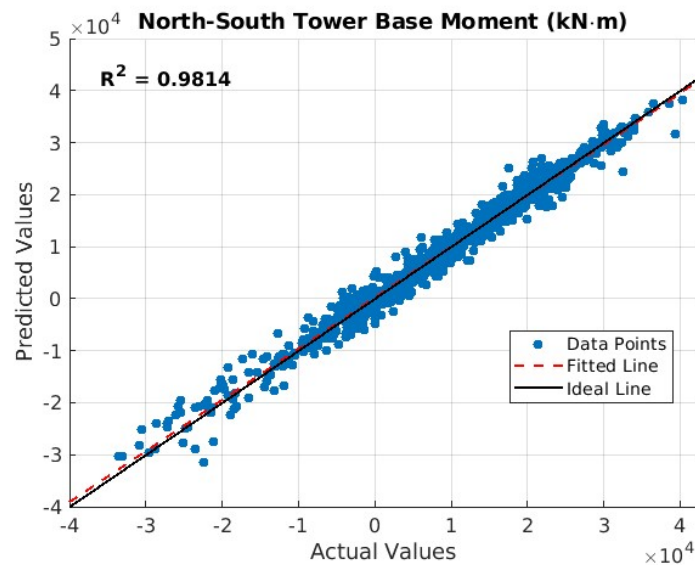


Evaluation

Prediction vs Actual

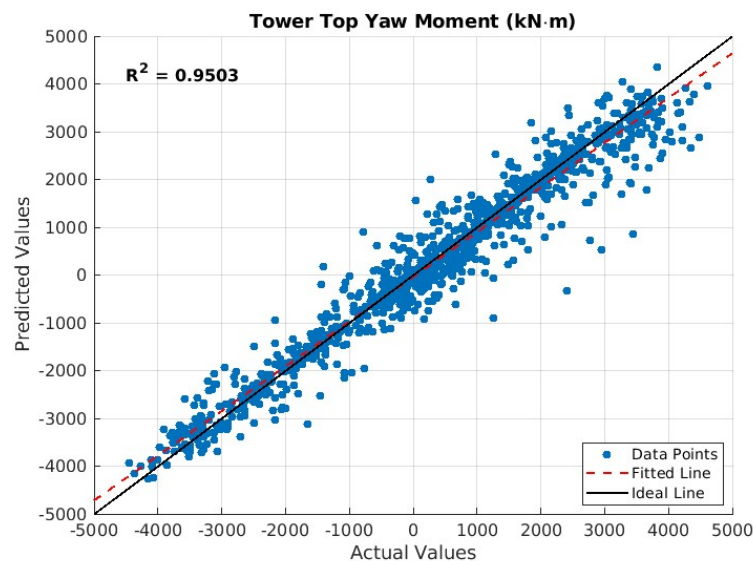
North-south Tower Base Root Moment

MAE: 1149.8 (10.0%)
RMSE: 1695.6 (14.7%)



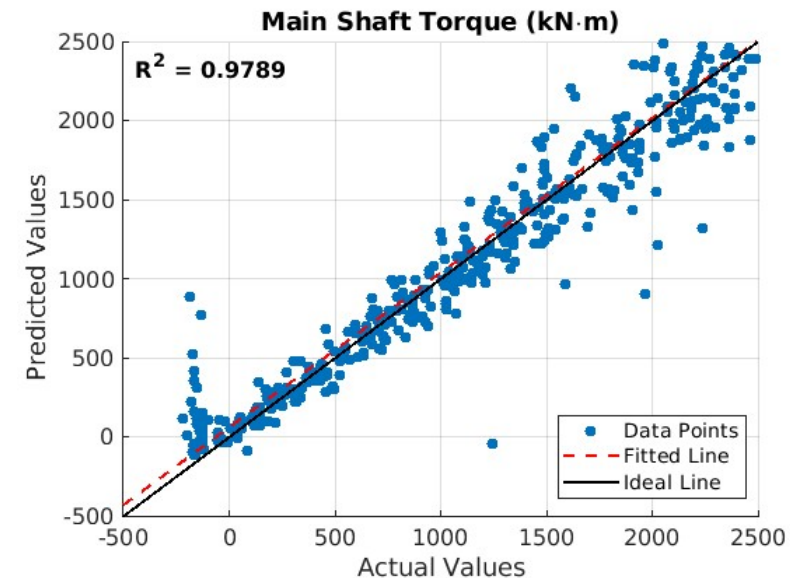
Tower Top Yaw Moment

MAE: 314.6 (18.5%)
RMSE: 479.8 (28.3%)



Main Shaft Torque

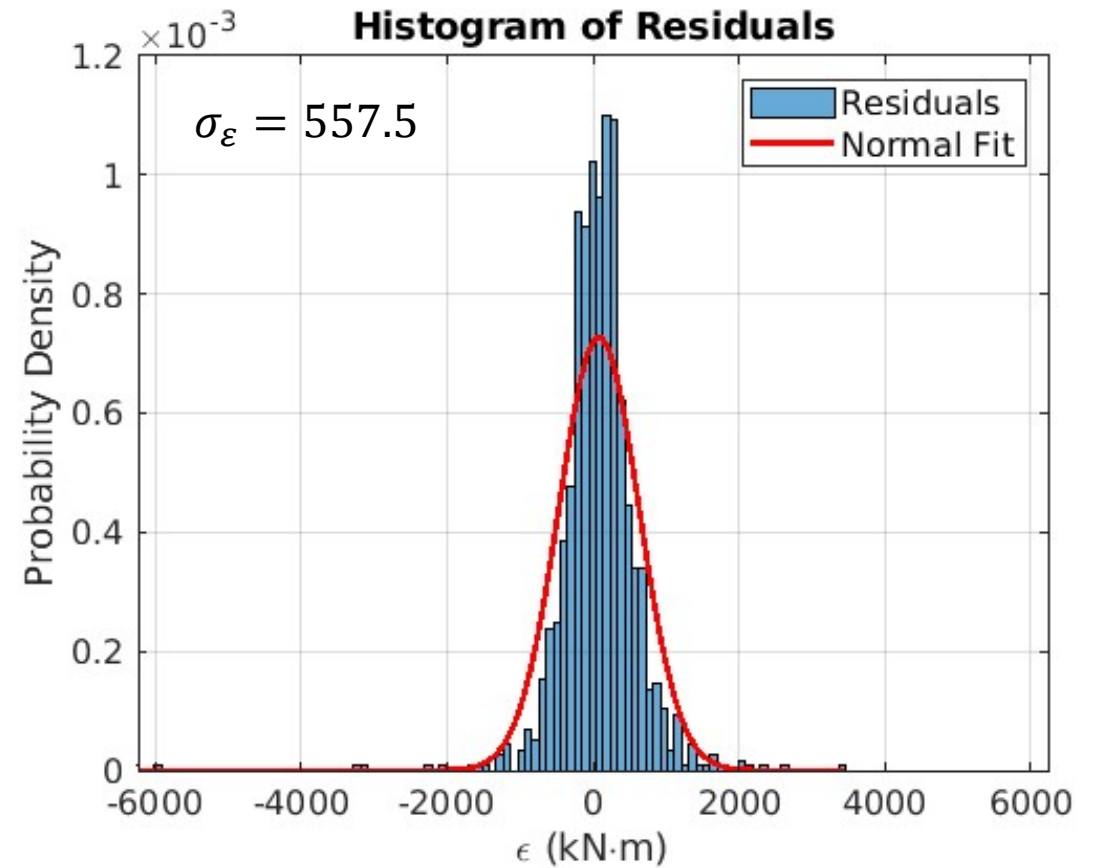
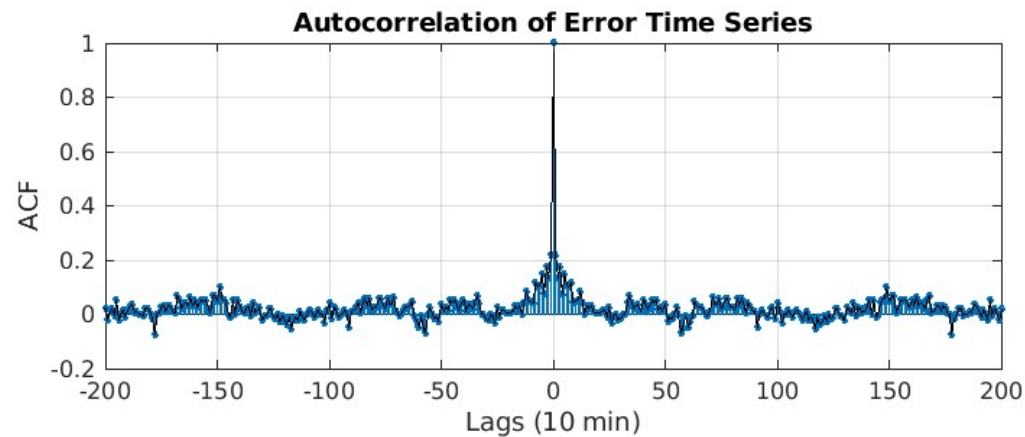
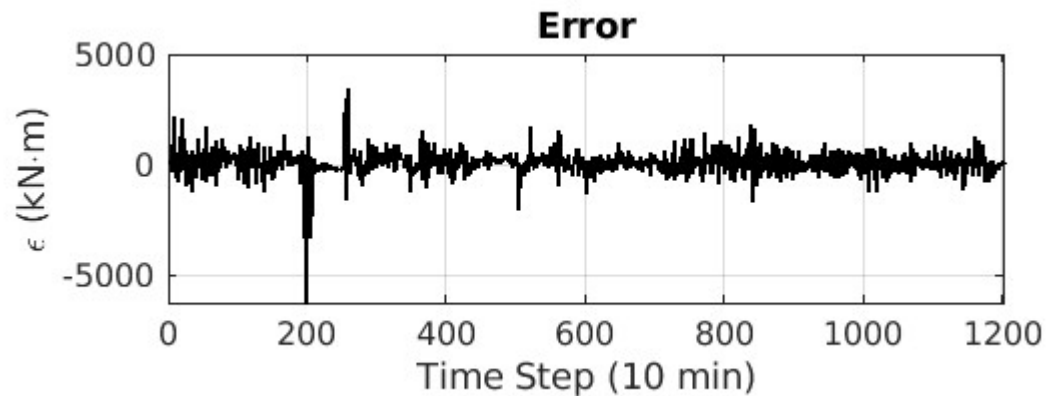
MAE: 120.4 (4.4%)
RMSE: 237.1 (8.6%)



Evaluation

Uncertainty analysis

95% Confidence Interval: ± 1092.6 ($\pm 14.9\%$)

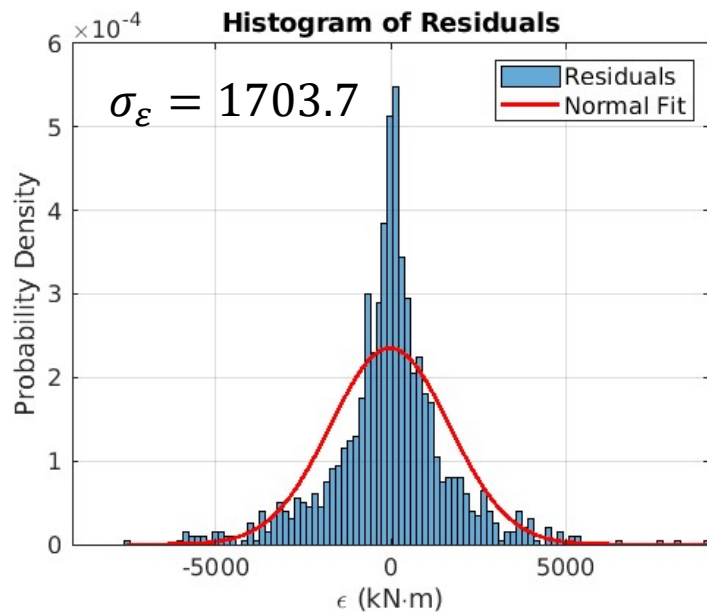


Evaluation

Uncertainty analysis

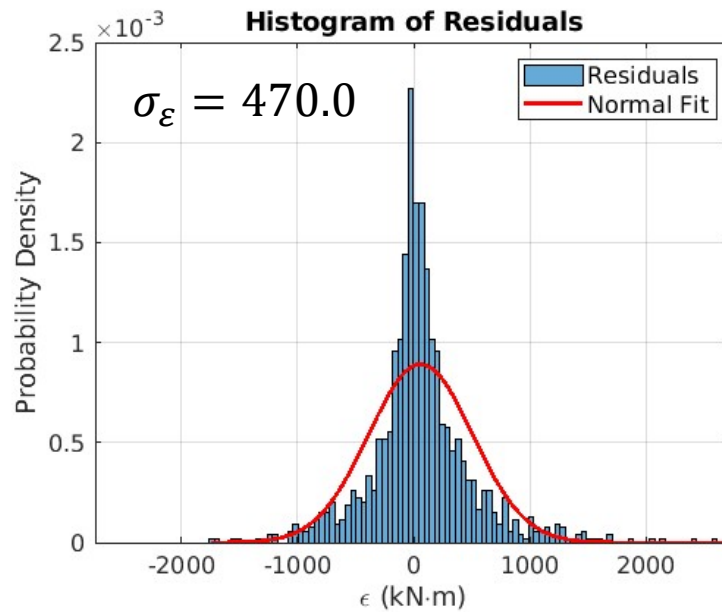
North-south Tower Base Root Moment

95% CI: ± 3339.3 ($\pm 29.0\%$)



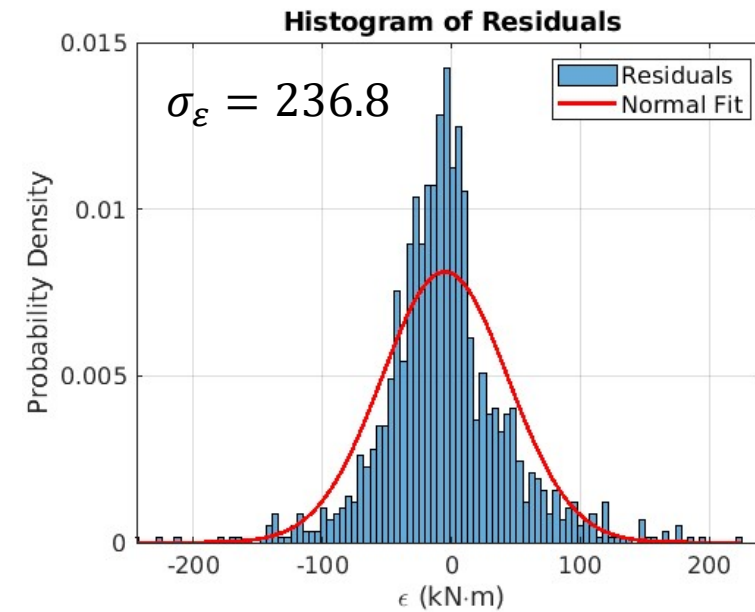
Tower Top Yaw Moment

95% CI: ± 921.1 ($\pm 54.2\%$)



Main Shaft Torque

95% CI: ± 464.1 ($\pm 16.9\%$)



IV

Summary



Summary

Summary & conclusions

➤ Methodology

- NARX-based surrogate model trained with 10-min measurement data from FINO1 and AV04 of Alpha Ventus.
- Inputs: wind condition and operational state; Output: wind turbine structural load.
- Granger-causality test to select multiple input variables for each output quantity.
- Accuracy and uncertainty of the surrogate model are quantified by MAE, RMSE, R^2 and confidence interval.

➤ Conclusions

- NARX-based surrogate model captures the temporal variation well (with high R^2).
- Good prediction accuracy in flapwise blade root moment, much worse in tower top yaw moment (miss information in input).



Conclusions

Limitations & outlook

➤ Limitations & potential improvements

- Better methods than linear interpolation in preprocessing data.
- Scenario classification.
- Higher sampling frequency.
- Determination of model structure parameters.
- Sensitivity analysis for each input variable and uncertainty propagation.

➤ Outlook

- Prediction of maximum loads and DELs.
- Close-loop surrogate model for multiple time step prediction.
- Incorporate with high-fidelity simulation data (e.g. LES) for model training.





Xu Ning, Ph.D. student under LESWIND project

- Marine atmospheric boundary layer meteorology, wind-wave interaction
- Multiscale modelling of offshore wind farms under varying wind-sea conditions
- Application and improvement of reduce-order models in offshore wind energy

Bergen Offshore Wind Centre (BOW)

Geophysical Institute

University of Bergen, Norway

Email: xu.ning@uib.no

Linkedin: www.linkedin.com/in/xu-ning-a88877234



UNIVERSITY OF BERGEN

BERGEN OFFSHORE WIND CENTER



A photograph of an offshore wind farm with several wind turbines in the ocean under a blue sky. The text "Thank you for your attention!" is overlaid in the center.

Thank you for your attention!

