

March 13, 2024 / 5th International RAVE Workshop

Innovative Foundation System for Repowering of Offshore Wind Turbines -InGROW- project

Tulio Quiroz
Fraunhofer Institute for Wind Energy Systems IWES



Fraunhofer IWES



- 300 staff
- 89 publicly-funded and EU projects
- € 39 m operating budget / year 2022
- € 123 m investment in test infrastructure

Bremerhaven
Main location

Leer

Oldenburg

Hamburg

Bremen

Hannover

Bochum

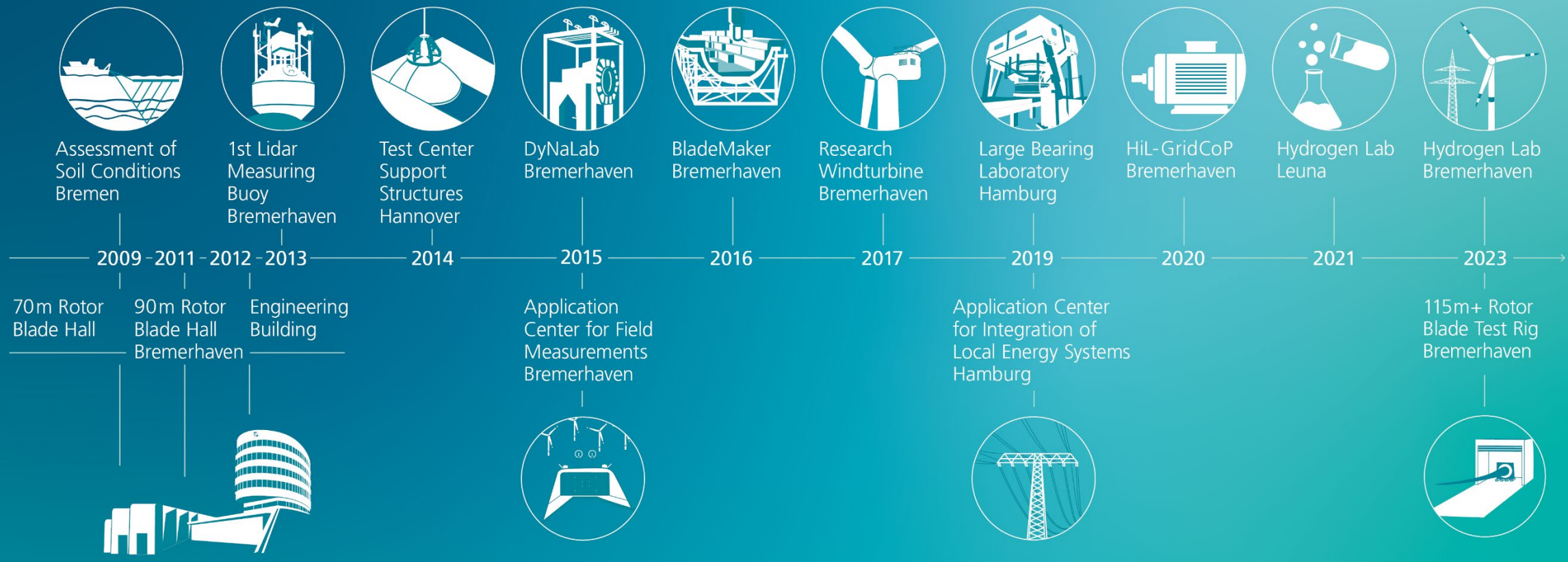
Leuna

Görlitz

© Jens Meier

Our testing infrastructure

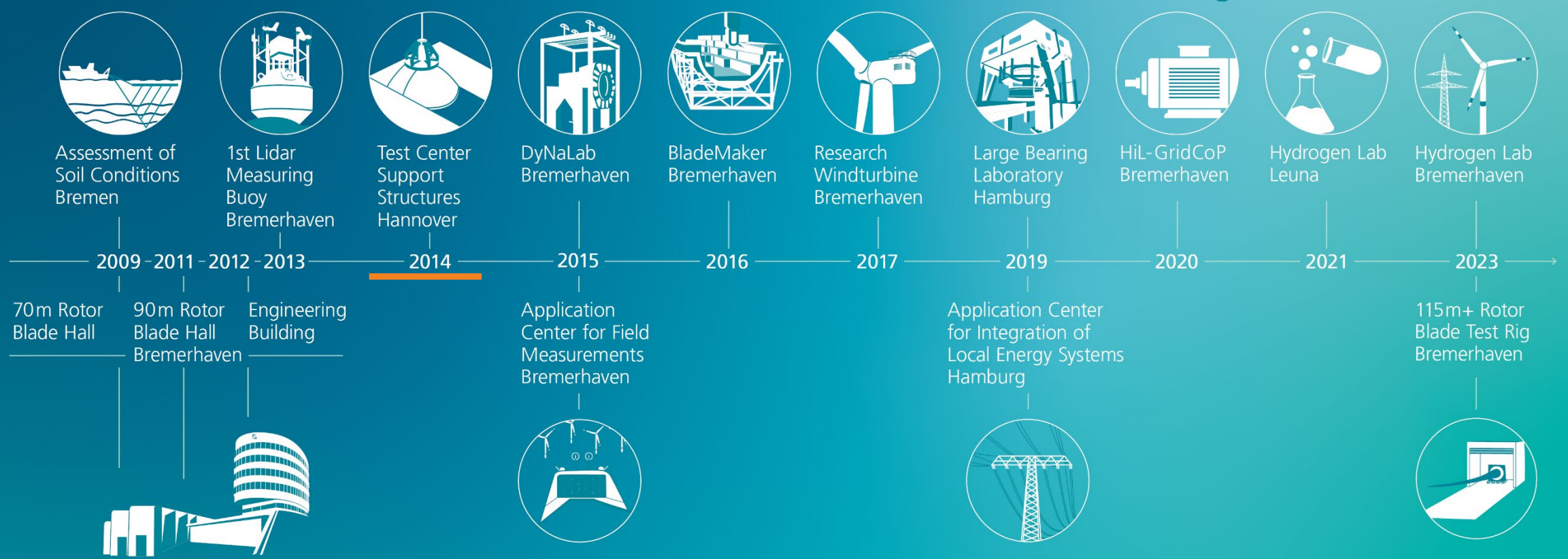
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Our testing infrastructure

2009–2024



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Department Support Structures

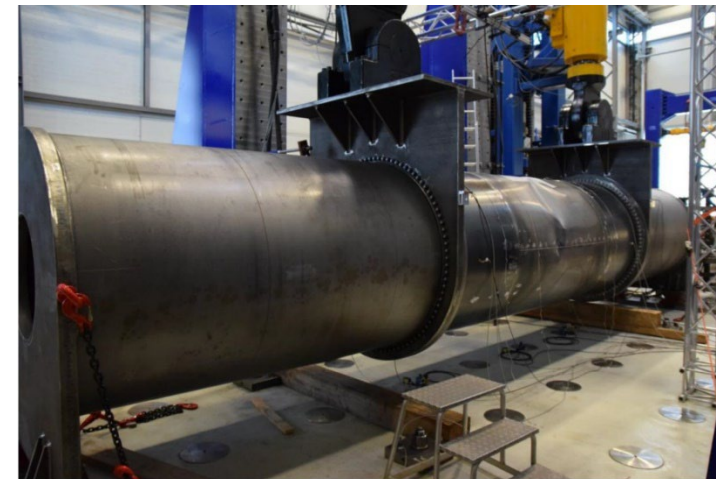
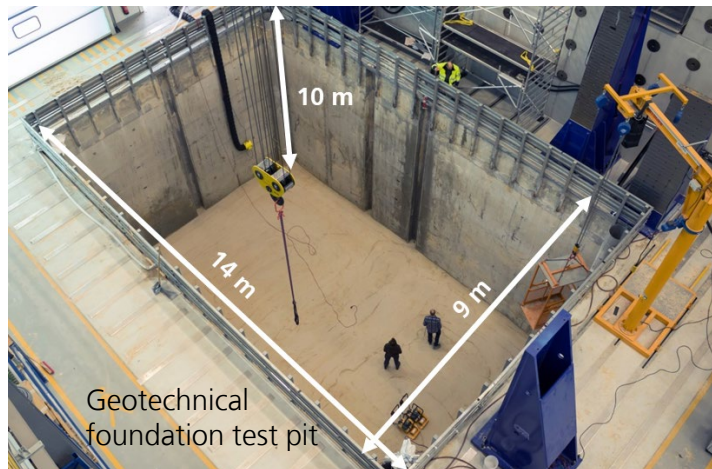
Optimization of On- and Offshore Support Structures in a Unique Facility



Test Center Support Structures Hannover (TTH)



Strong floor: Horizontal 18,5 x 9,5 m (L x B); Vertical: 9,5 x 10 x 8 m (L x B x h)



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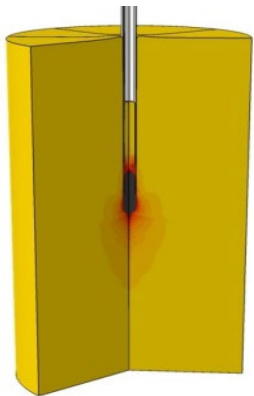
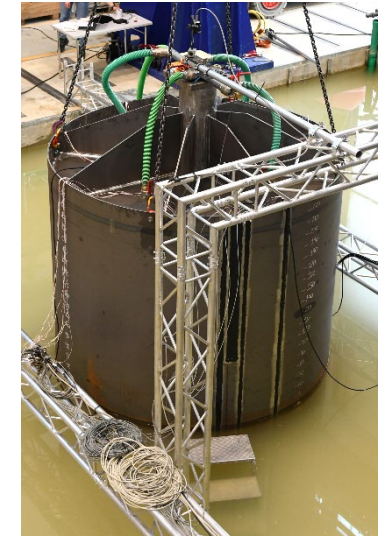
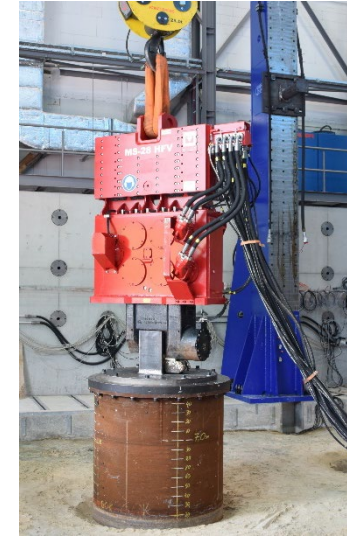
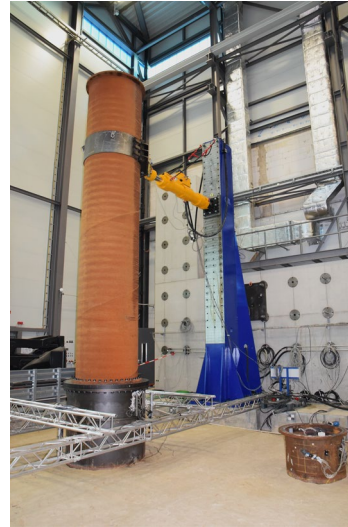


on the basis of a decision
by the German Bundestag

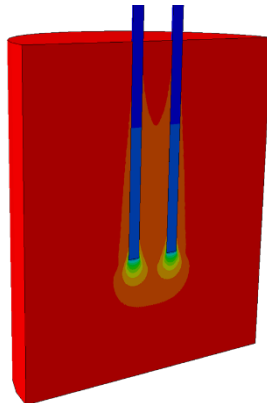


Our Competences

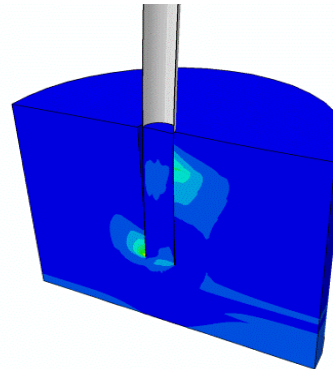
Development and Validation of Design Methods and Installation Techniques



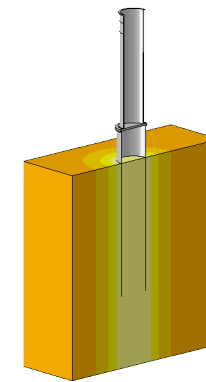
Axial loaded pile



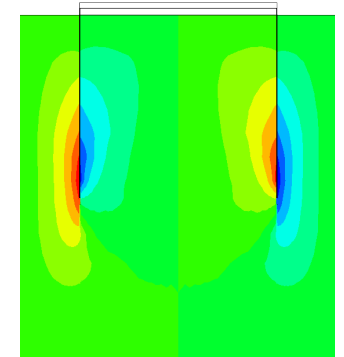
Pile groups



Lateral loaded piles



Installation effects



Suction Buckets

Fraunhofer IWES - Department Support Structures

Monitoring concept



Pile installation- left: Driven pile
right: vibrated pile



Load test



Porewater pressure
sensor



Earth pressure sensor



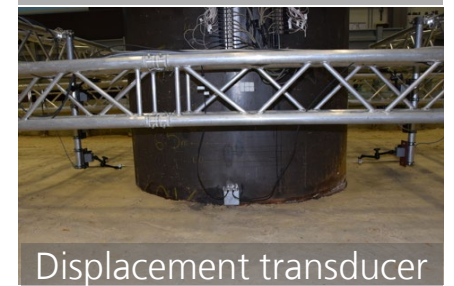
Voltage sensor



Inclinometer chain



DMS



Displacement transducer

Instrumentation in the pile and soil

Research project InGROW (FKZ 03EE003, 2019-2022)

Innovatives Gründungssystem für das Repowering von Offshore-Windenergieanlagen

— Innovative foundation system for repowering of offshore wind turbines

Research subject

- Reutilization of existing locations and infrastructure for repowering
- Monopile foundations for offshore wind turbines
- Typical soil conditions of the German North Sea
- Early repowering with significant increase in turbine power

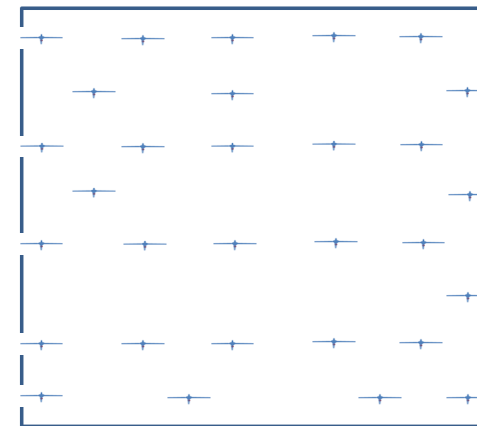
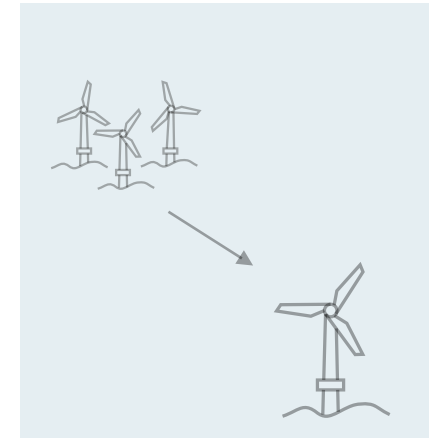
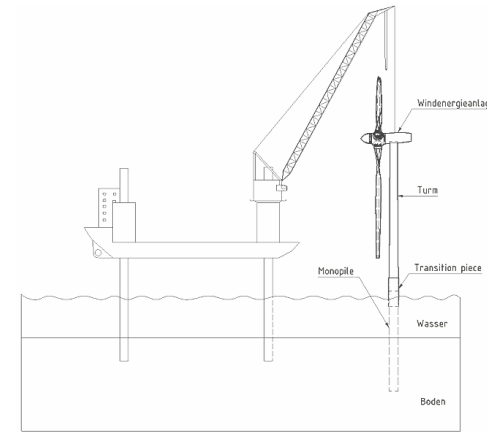


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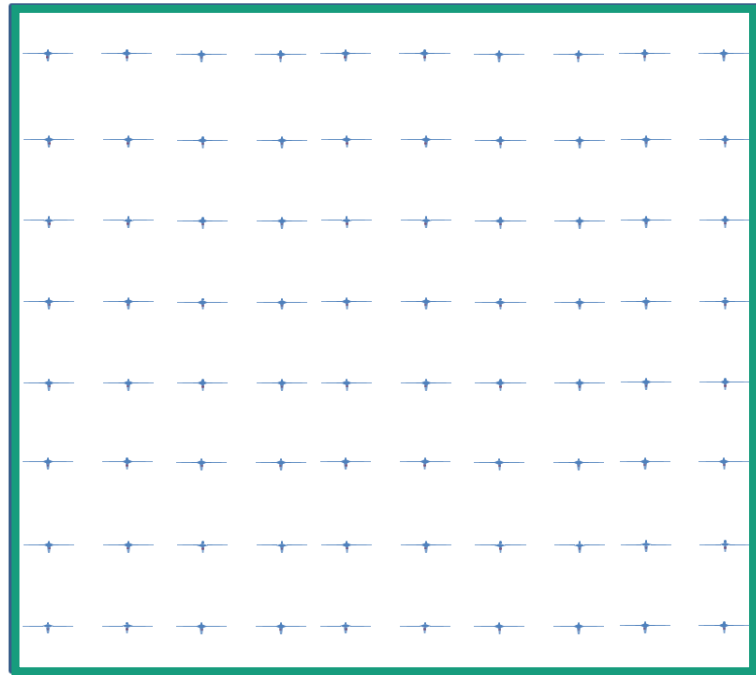
Federal Ministry
for Economic Affairs
and Climate Action

on the basis of a decision
by the German Bundestag

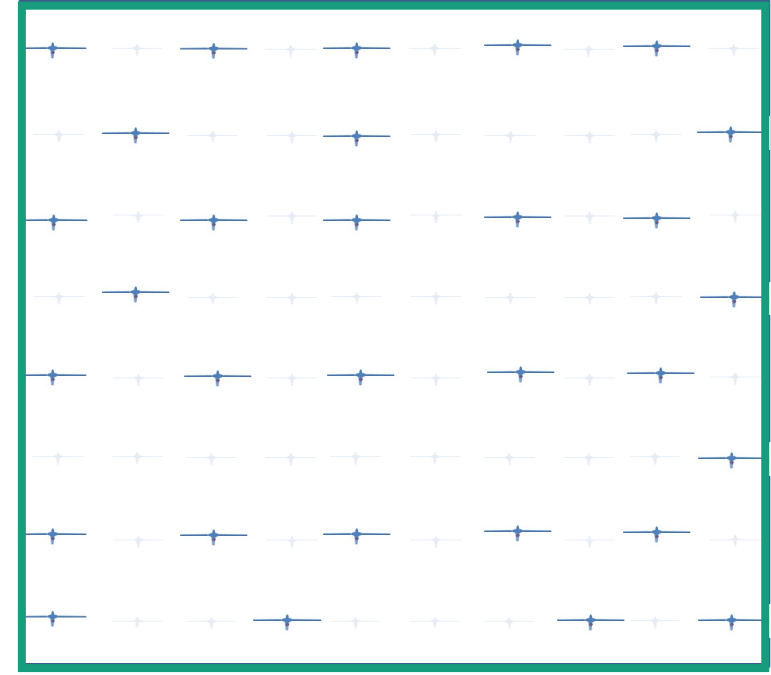
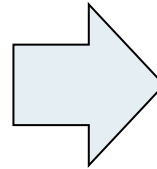


Exemplary wind farm layout after offshore repowering

Reduction of number of turbines and reutilization of existing electrical 33 kV infrastructure



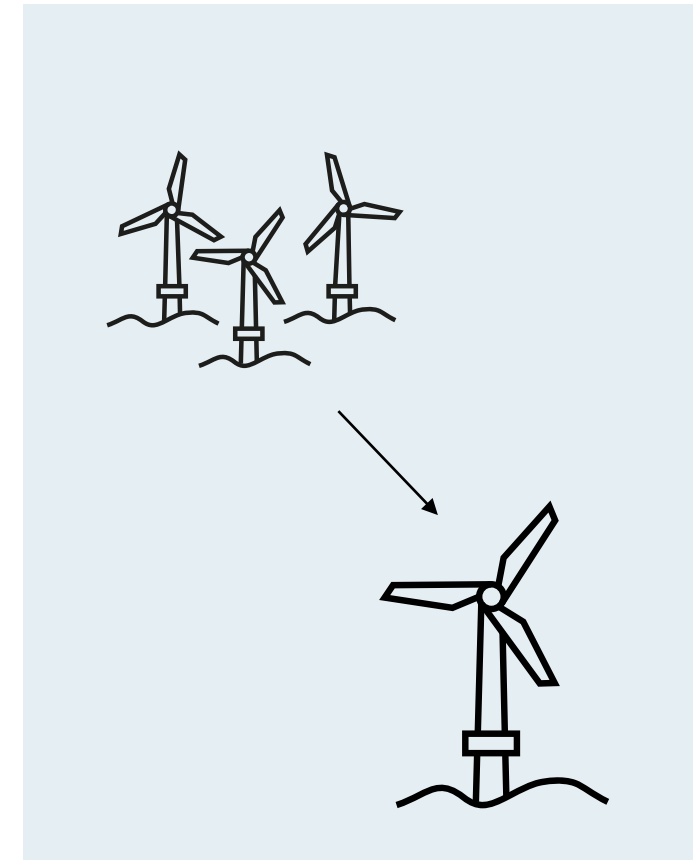
n = 80, @ 3,6 MW/OWT
Nominal output: 288 MW
Existing wind farm layout



n = 31, @ 9,5 MW/OWT
Nominal output: 295 MW
Wind farm layout after repowering

Benefits of early repowering

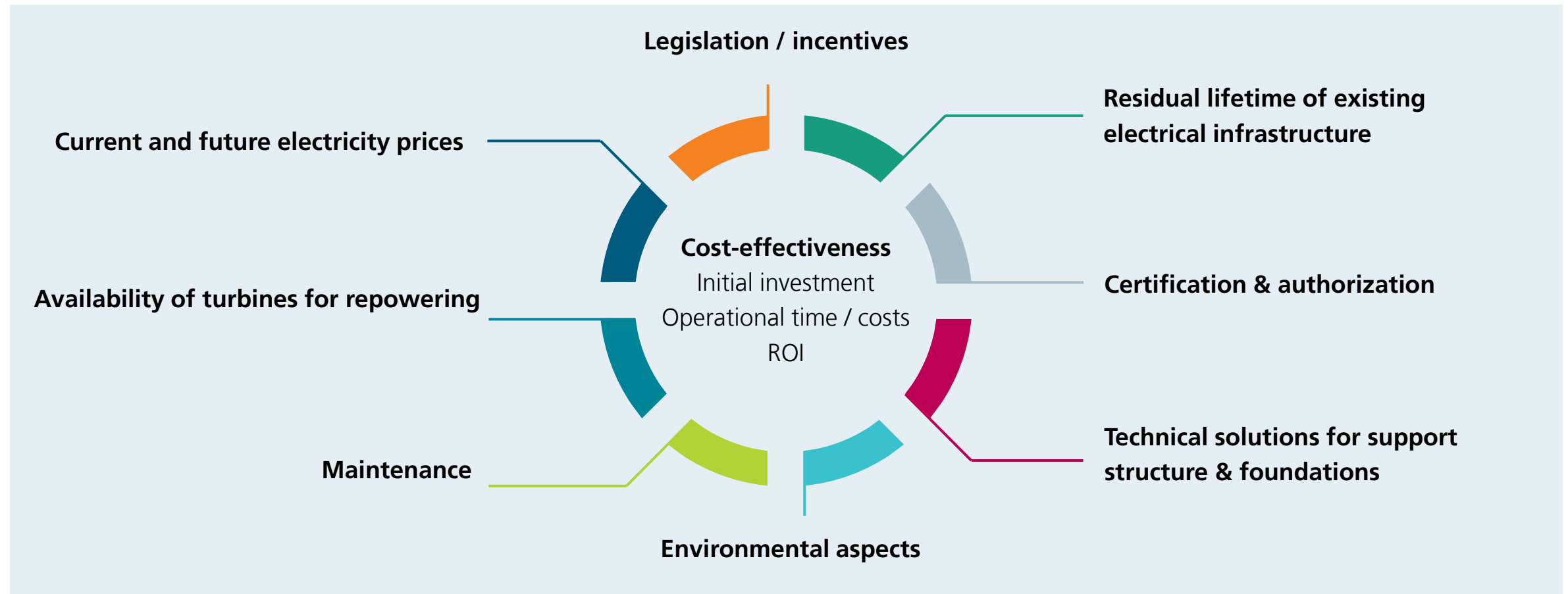
- Energy **efficiency**, less turbines by equivalent power output
- Less **maintenance** due to reduced number of turbines after repowering
- Possibility of **reutilization of exiting sites**, meteorological and geological data
- **Reduction of downtime** in power generation in comparison with conventional full decommissioning for new wind farm scenario
- By replacing with very powerful wind turbines, **possibility of green hydrogen production** and storage
- Possibility of further **utilization of existing scour protection**
- **Reutilization of existing foundations** (where possible) **through strengthening** thinkable



$$(MW)_{old} < (MW)_{new}$$

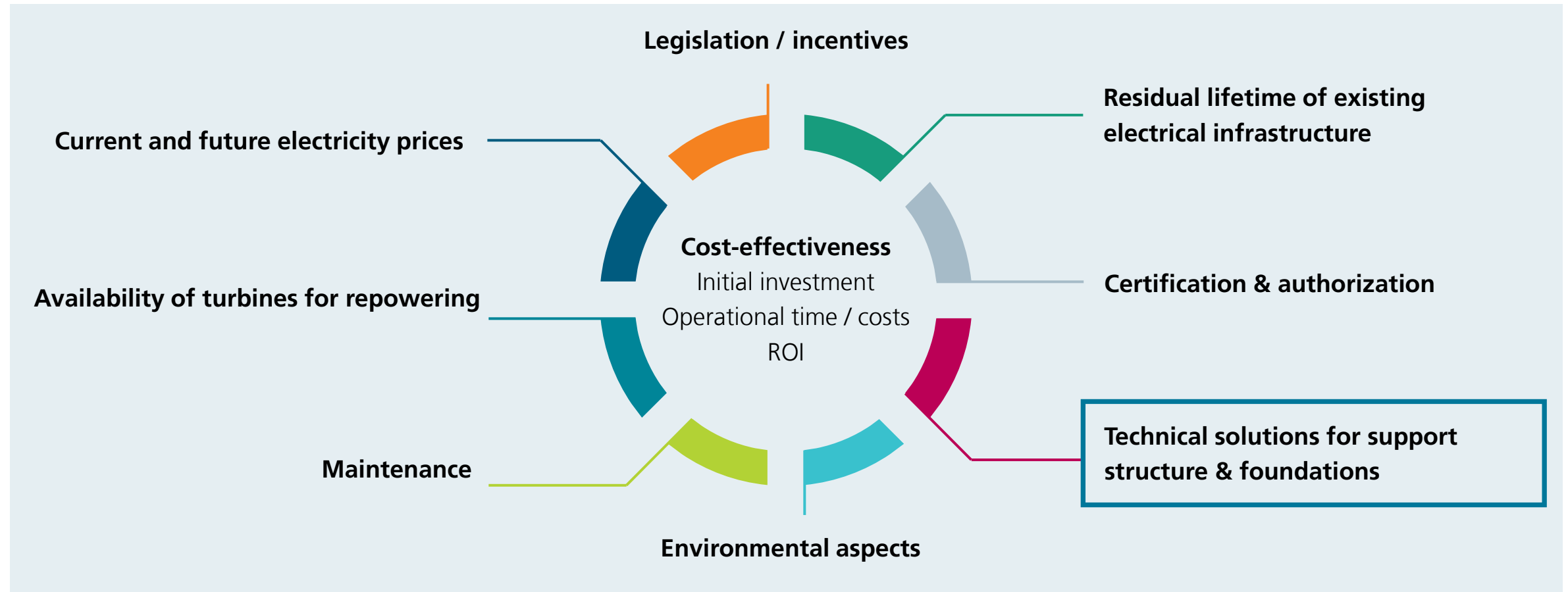
Developing a sustainability business case for offshore repowering

Factors that influence the decision-making process



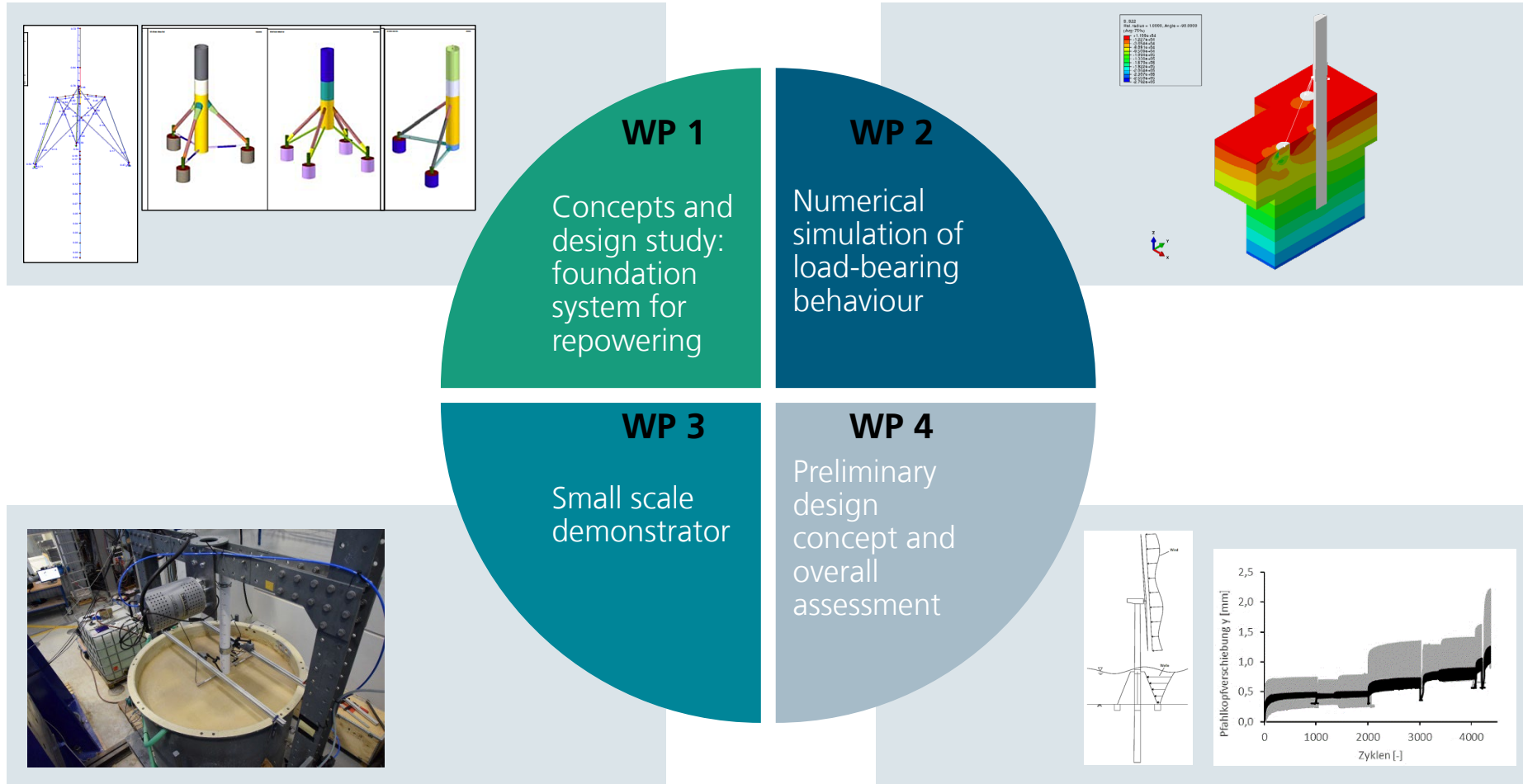
Developing a sustainability business case for offshore repowering

Factors that influence the decision-making process



InGROW project

Work packages



Concepts and design study

Definition of a generic reference situation for the design of support structure

Fictive conditions assumed for preliminary design

	Existing Turbine, before repowering	After Repowering
Turbine power [MW]	5	10
Water depth [m]	26	
Load cases considered		Calculated for the structures on the basis of INNWIND.EU project
Maximum degree of utilisation assumed at pile mudline level (idealisation)	$D_f = 75\%$	$D_f = 100\%$
Wind loads ULS, SLS, FLS at tower level		From INNWIND.EU project
Sea loads incorporated		Generated with WaveLoad 2 for FINO 1 location
Tower diameter at interface level [m]	6	7,6 (From INNWIND.EU project)
Tower mass [t]	350	473
Sand profile	Sand	From INNWIND.EU project

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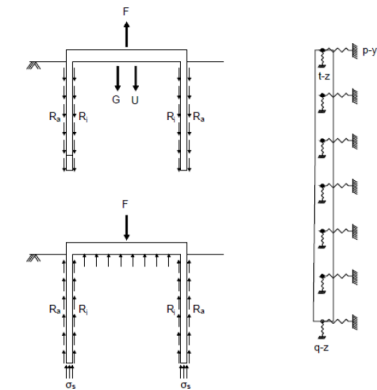
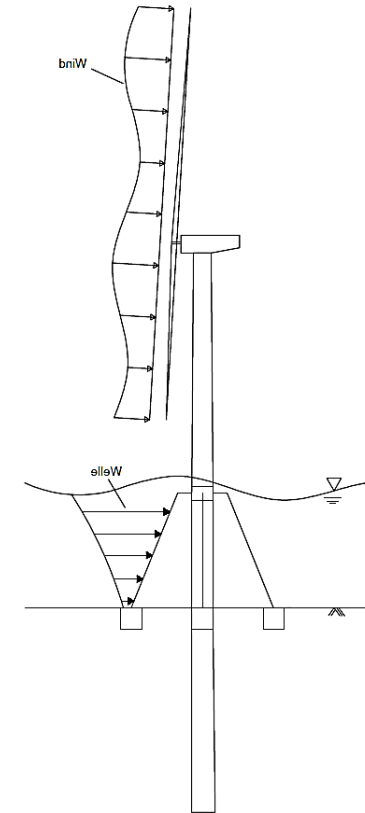
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InGROW concept

Strengthening of an existing monopile foundation for early repowering

Integration of a new support structure on suction buckets

- Existing monopile will be upgraded:
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 - Suction buckets as foundation elements
 - Connection between support adapter and existing pile via e.g. grout connection
- Combined load transfer via support structure and existing pile:
 - Relief of the existing pile
 - Increase in the overall rigidity of the system
- Variable arrangement of the foundation strengthening possible

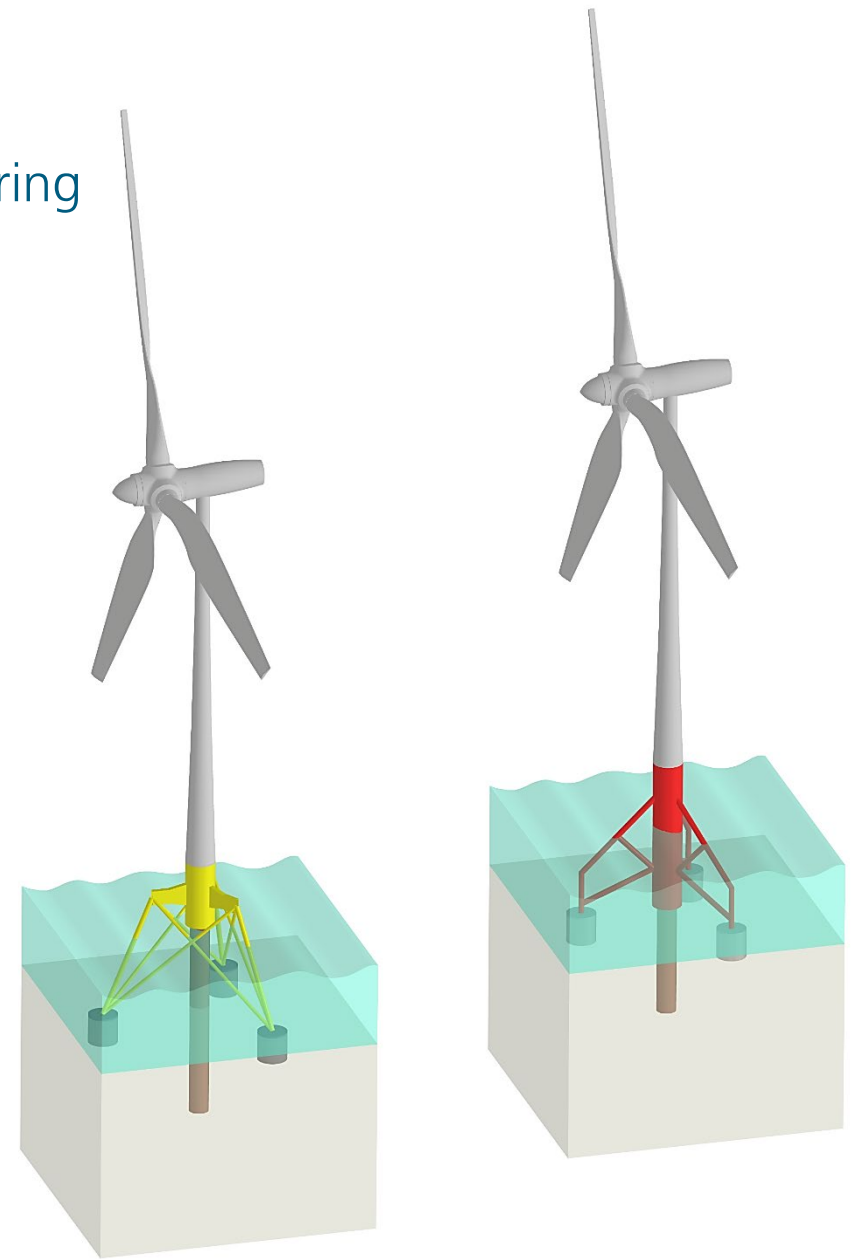


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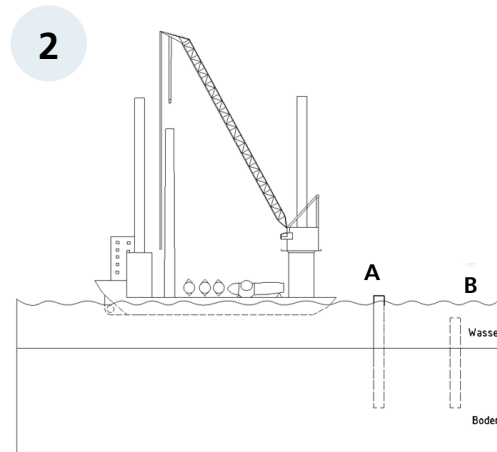
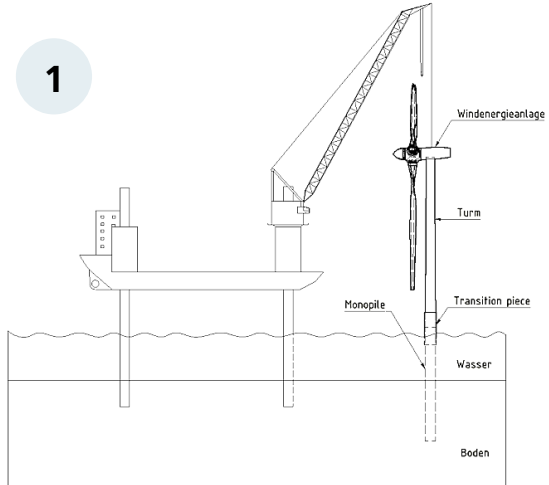
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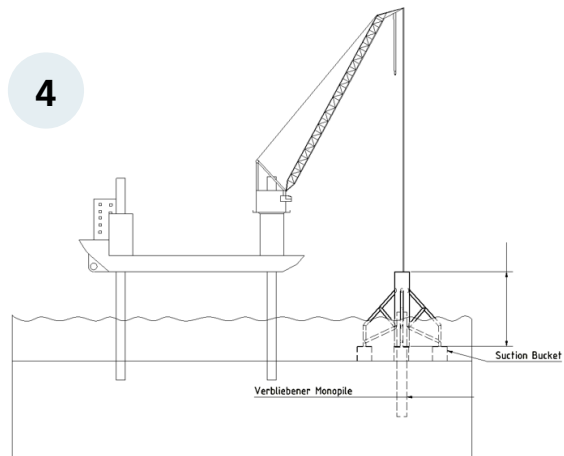
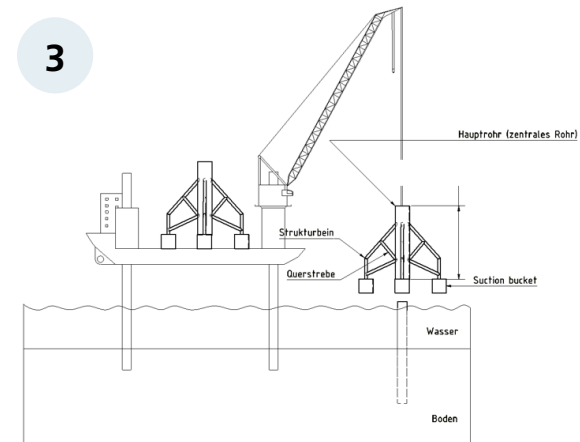
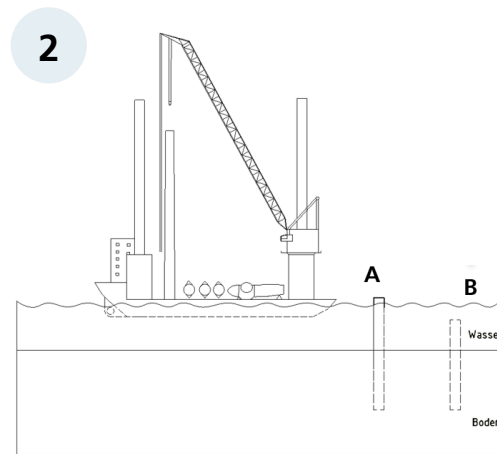
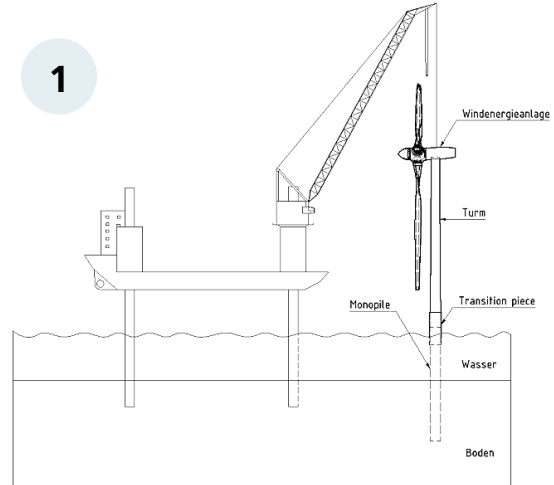
Installation sequence

Partial dismantling
1-2



InGROW concept

Installation sequence

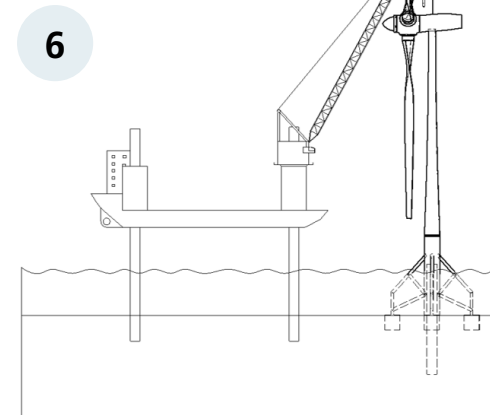
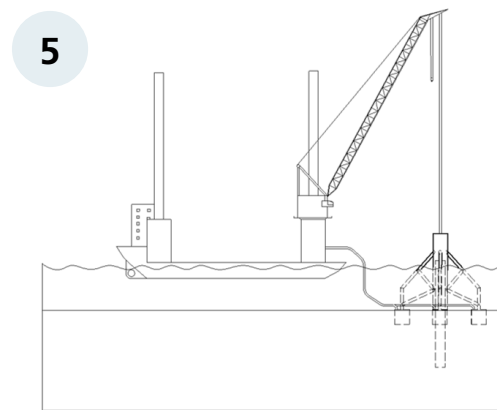
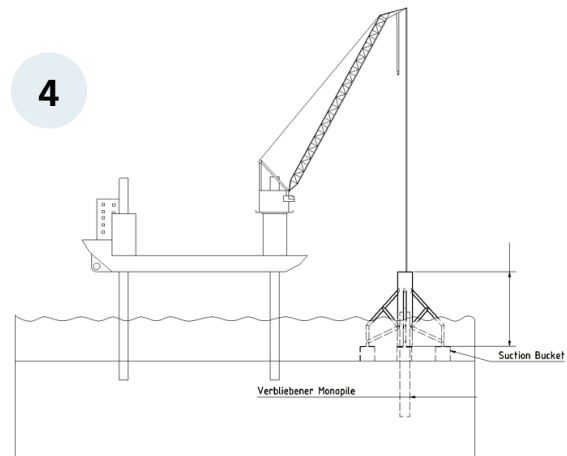
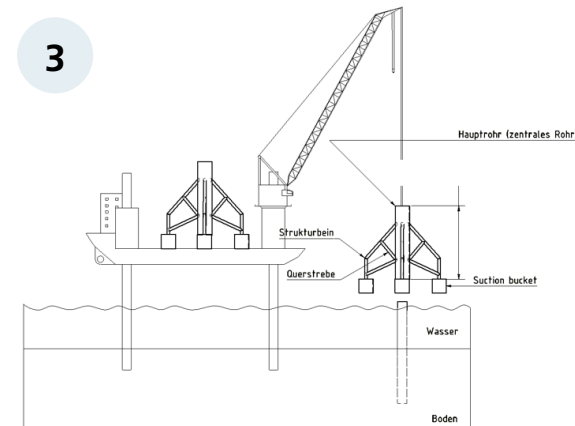
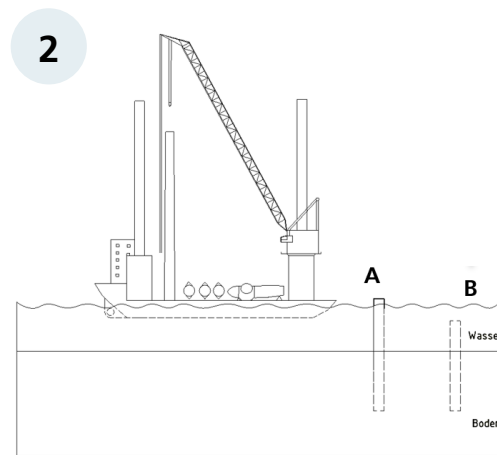
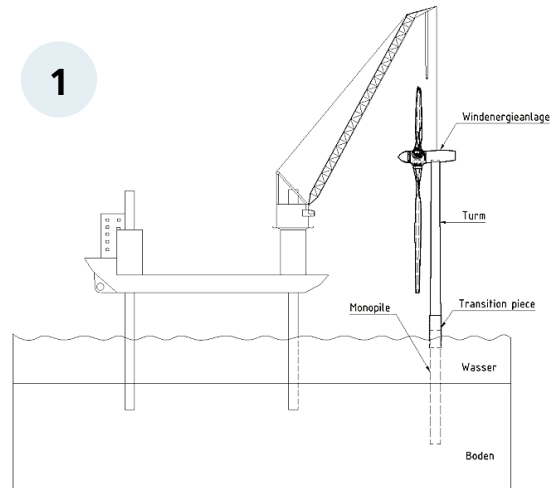


Partial dismantling
1-2

Creation of a new
foundation
reinforcement
3-5

InGROW concept

Installation sequence

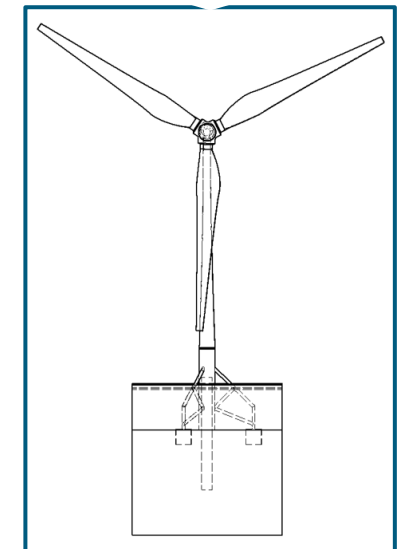


Partial dismantling
1-2

Creation of a new
foundation
reinforcement

3-5

Installation of a new
powerful WTG
6



Concepts and design study

Definition of a generic reference situation for the design of support structure

Generic repowering scenario for the design study

	Existing Turbine	After Repowering	
Turbine power [MW]	5	10	
Rotor diameter [m]	126	178,3	
Hub height [m]	153	119	
Rotor blade length [m]	61,5	86,37	
Monopile diameter [m]	5,8		
Foundation system analysed (excerpt)		Degree of utilisation of monopile ULS-loads [%]	New steel required for substructure [t]
Old monopile D = 5,8 m (568 t)		180	-
Old monopile D = 5,8 m + InGROW Strengthening		31	563
New monopile D = 6 m, increased wall thickness		85	843

Concepts and design study

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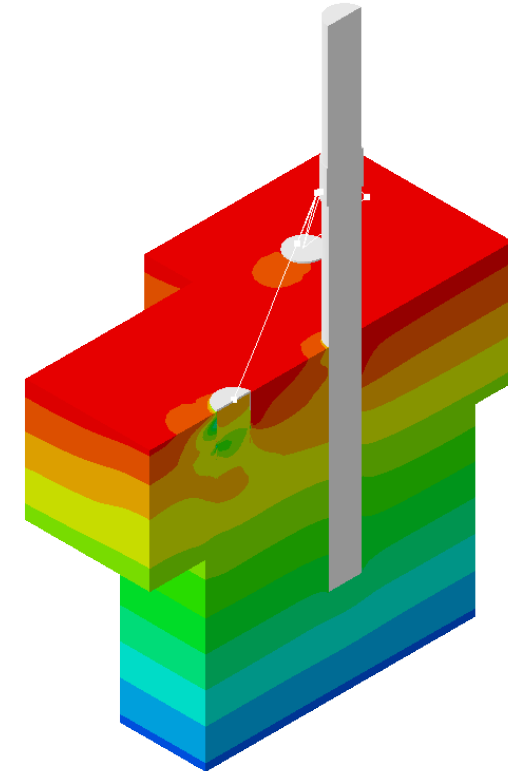
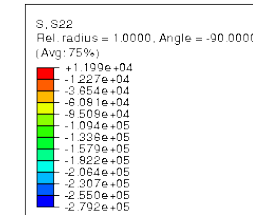
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Finite element simulation of equivalent structure

InGROW concept

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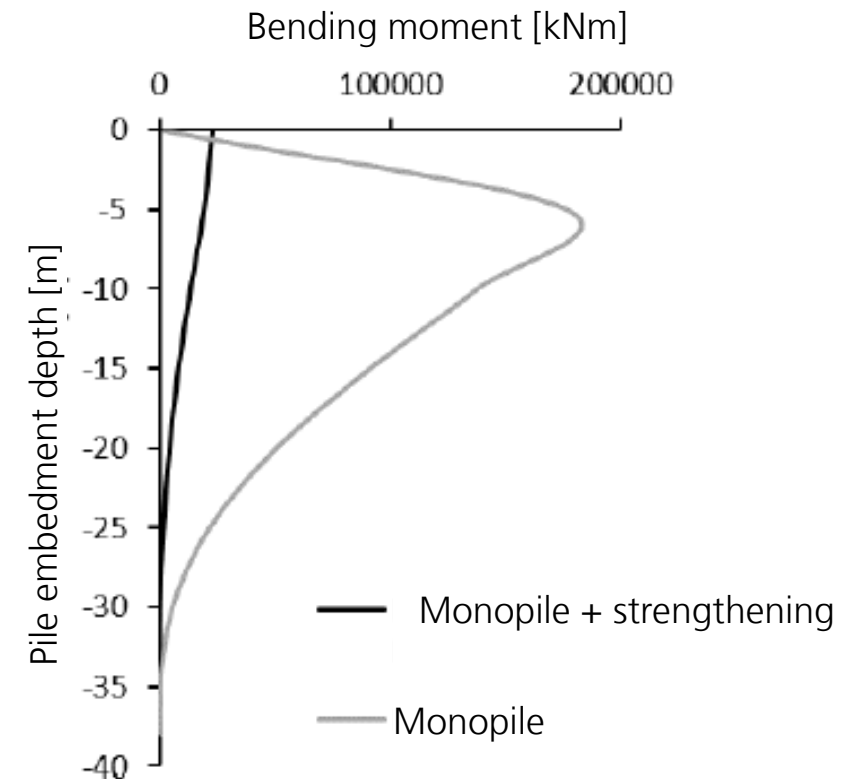
Experimental setup for small-scale investigations

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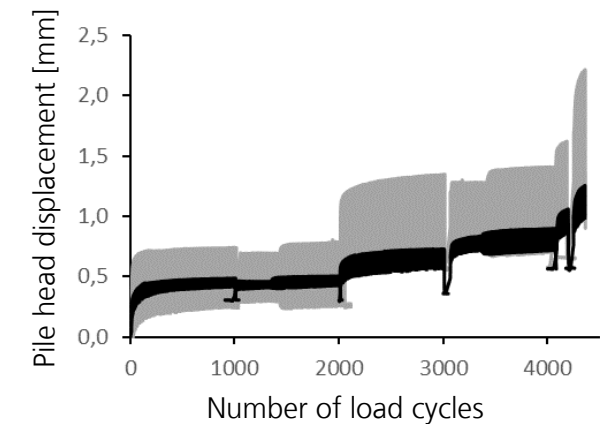
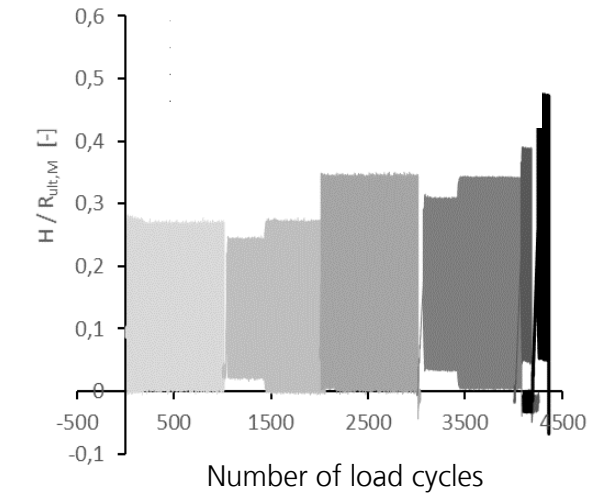


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Experimental results from the small-scale tests

Outlook und future work

Project results

1. Foundation reinforcement for offshore repowering technically possible
2. Concept developed for upgrading monopiles. Combination of proven tested foundation technologies
3. Basic knowledge of the overall load-bearing behaviour through num. simulations and demonstration tests
4. TRL 3-4 achieved
5. Positive assessment of the basic certifiability of the concept
6. Roadmap for future certification

Outlook und future work

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Challenges

1. **Validation** of the design approach using **large-scale** verification tests in a relevant environment
2. Further development of the concept with the **involvement of industry**
3. Clarification of the **regulatory framework** for foundation **strengthening for repowering**
4. Assessment of **economic efficiency** of repowering and re-evaluation with more realistic assumptions

Thank you for your attention

Contact

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References

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